

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler Ste 200

Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone 810 FSL & 1175 FEL
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 miles SE of Blanco, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 489

16. NO. OF ACRES IN LEASE

920

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2200

19. PROPOSED DEPTH

7840'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

S/2 315.55

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6679' Gr.

23.

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.
PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

07/15/92

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12.25"	8.625"	24#	350
7.875"	5.50"	17#	7840

Stage tool @ 4800' +/-

loss control tail with 100 sxs (117 cuft) Cl. B. 2nd stage 450 sxs (1265 cuft) Cl. B with 3% sodium metasilicate tailed with 100 sxs (117 cuft) Cl. B.

Union Oil Company of California wishes to advise that we intend to drill a 12.25" hole to 350' with mud. Run 8.625" casing to 350' and cement to surface with 250 sxs +/- Cl B cement. Nipple up and test BOP. Drill 7.875" hole to 7840' with mud. Log well. Run 5.5" production casing to 7840'. Cement with 550 sxs +/- 50/50/2 Poz. Tailed with 100 sxs Cl. B. Second stage 450 sxs +/- Cl. B with 3% sodium metasilicate, tailed by 100 sxs Cl. B. Perforate pay section in the Mesaverde and Dakota Sands. Stimulate as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Dist. Drlg. Supt.

DATE 6/10/92

(This space for Federal or State use only)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

NMOCD

*See Instructions On Reverse Side

APPROVED
AS AMENDED

DATE 01 1992

AREA MANAGER

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

Form C-102
Revised 1-1-89

RECEIVED
BLM

92 JUN 11 AM 10: 19

019 FARMINGTON, N.M.

RECEIVED

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP. 3 1992

OIL CON. DIV

WELL LOCATION AND ACREAGE DEDICATION PLAT

DIST. 3 All Distances must be from the outer boundaries of the section

Operator UNOCAL			Lease RINCON <i>Unit</i>		Well No. 126M
Unit Letter P	Section 27	Township 27N	Range 6W	County NMPM	RIO ARRIBA

Actual Footage Location of Well:
810 feet from the **SOUTH** line and **1175** feet from the **EAST** line
 Ground Level Elev. **6679** Producing Formation **Mesaverde/Dakota** Pool **Blanco/Basin** Dedicated Acreage: **5/2 345.5 Acres**

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 320/320

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communalization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation **Unitization**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communalization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

S 89°-15' W

S 88°-55' -13' W

S 88°-35' W

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Robert C. Frank*

Printed Name: **Robert C. Frank**

Position: **Agent**

Company: **Union Oil Company of California**

Date: **May 30, 1992**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **April 28, 1992**

Signature: *Carol B. Tullis*

Professional Surveyor

Certificate No. **9672**

Exhibit I

RINCON #126M
SE/4, SE/4 Sec. 27 T27N R6W N.M.P.M.
RIO ARRIBA CO.,

F I E

MESA

ENCINADA

To Gould Pass Road

1.5 mi

Exhibit II