

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
10900 Rio Brazos Rd., Aztec, NM 87410

Filing Instruction
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

UNION OIL CO. OF CALIFORNIA		3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401	
Operator		Address	
RINCON UNIT	126-M	P - 27 - T27N - R6W	RIO ARriba
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	BLANCO MESA VERDE		BASIN DAKOTA
b. Top and Bottom of Pay Section (Perforations)	4922 - 5525'		7446 - 7686'
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	0 BOPD 234 MFCPD 4 BWPD		0 BOPD 217 MCFD 11 BWPD

RECEIVED
DEC - 3 1992
OIL CON. DIV.
DIST. 3

2. The following must be attached:
- Diagrammatic Sketch of the multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A) * LOGS PREVIOUSLY FILED

OPERATOR:

I hereby certify that the rules and regulations of the Oil Conservation

Signature

Glen Papp

Printed Name & Title

Glen Papp - Production Engineer

Date

12/01/92

Telephone No.

(505) 326-7600

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY ERNIE BUSCH

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date:

DEC 07 1992

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval** -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval** -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying of District or Division Director approval** may be set for hearing as outlined in Rule 112-A-E.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
FRUITLAND	3038	3231	COAL - GAS
PICTURED CLIFFS	3231	3401	SS - 12-18% \emptyset , GAS
CHACRA SS	4204	4386	SS - 10% \emptyset , GAS
CLIFF HOUSE	4894	5032	SS - 10-17% \emptyset , GAS
MENEFEE	5032	5452	SS/COAL - GAS
PT. LOOKOUT	5452	5850	SS 8-10% \emptyset , GAS
TOCITO SS	6985	6996	SS - 8% \emptyset , GAS & OIL
GRANEROS SS	7446	7502	SS - 6-8% \emptyset , GAS
DAKOTA	7566	7688	SS - 4-10% \emptyset , GAS

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	2437	2437.
KIRTLAND	2729	2729
FRUITLAND	3038	3038
PICTURED CLIFFS	3231	3231
LEWIS	3401	3401
CHACRA SS	4204	4204
CLIFF HOUSE	4894	4894
MENEFEE	5032	5032
PT. LOOKOUT	5452	5452
MANCOS	5850	5850
GALLUP	6439	6439
TOCITO SS	6985	6985
GREENHORN	7351	7351
GRANEROS	7418	7418
DAKOTA	7566	7566
BURROW CANYON	7688	7688

RINCON UNIT NO. 126-M
810' FSL, 1175' FEL SEC 27 T27N R6W
RIO ARRIBA COUNTY, NM

12 1/4" Hole

KB DATUM = 13' ABOVE G.L.
GROUND ELEVATION = 6679'

8-5/8" 24# J-55 @ 377'
CMT'D W/ 250 SX - CIRC

7-7/8" Hole

TOC @ 1500'
by Temperature Survey

DV TOOL @ 3517'
Cmt'd Stage #3 w/ 690 sxs

UPPER MESA VERDE
4922-74', 4988-5000', 5120-34', W/4 SPF

LOWER MESA VERDE
5346-68', 5404-14', 5436-46',
5458-5525', W/4 SPF

"XO" Sliding Sleeve
@ 5553'

Guiberson Uni VI
pkr @ 4981'

DV TOOL @ 6013'
Cmt'd Stage #2 w/520 sxs

TUBING DETAIL
243 Jts 2-3/8" EUE 8rd J-55
@ 7682'

DAKOTA
7446-80', 7566-84', 7616-52', 7678-86'
W/4SPF

5-1/2" 17# N-80 J-55
@ 7810'
Cmt'd Stage 1 w/ 590 sxs

PBTD = 7770'

TD @ 7810'