

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1. LEASE DESIGNATION AND SERIAL NO. SF-079367 A	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVE. ☐ Other _____		8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA		7. UNIT AGREEMENT NAME RINCON UNIT	
3. ADDRESS OF OPERATOR 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401		8. FARM OR LEASE NAME RINCON UNIT #126-M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810' FSL & 1175' FEL At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 30-039-25220	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
15. DATE SPUNDED 9/17/92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27-T27N-R6W	
16. DATE T.D. REACHED 10/5/92		12. COUNTY OR PARISH RIO ARRIBA	
17. DATE COMPL. (Ready to prod.) 10/23/92		13. STATE NEW MEXICO	
18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6679' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7810'		21. PLUG BACK T.D., MD & TVD 7770'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0 TO 7810'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7446' - 7686' BASIN DAKOTA		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SPEC. DENS/DUAL SP/NEUTRON/DIL/GUARD/GR/CALIPER		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	377'	12 1/4"
5 1/2"	17#	7810'	7 7/8"
UPPER DV @		3517'	
LOWER DV @		6013'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7682'	5562'	
31. PREPARATION RECORD (Interval, size and number) 7446-80', 7566-84', 7616-52', 7678-86' 4 SPF 384 HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7446-7686'		2,932 BBLs 35# X-LINKED GEL W/294,700# 20/40 BRADY SAND	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
11/19/92		FLOWING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
11/19/92	24	18/64"	→
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL.
280 PSI	-----	→	-0- 217 11
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED			
35. LIST OF ATTACHMENTS CEMENTING RECORD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Malia Sower</u>		TITLE <u>FIELD CLERK</u>	
DATE <u>12/01/92</u>		ACCEPTED FOR RE-ORD	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON RESOUR.

Sm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	3038	3231	COAL - GAS	OJO ALAMO	2437	2437.
PICTURED CLIFFS	3231	3401	SS - 12-18% Ø, GAS	KIRTLAND	2729	2729
CHACRA SS	4204	4386	SS - 10% Ø, GAS	FRUITLAND	3038	3038
CLIFF HOUSE	4894	5032	SS - 10-17% Ø, GAS	PICTURED CLIFFS	3231	3231
MENELEE	5032	5452	SS/COAL - GAS	LEWIS	3401	3401
PT. LOOKOUT	5452	5850	SS 8-10% Ø, GAS	CHACRA SS	4204	4204
TOCITO SS	6985	6996	SS - 8% Ø, GAS & OIL	CLIFF HOUSE	4894	4894
GRANEROS SS	7446	7502	SS - 6-8% Ø, GAS	MENELEE	5032	5032
DAKOTA	7566	7688	SS - 4-10% Ø, GAS	PT. LOOKOUT	5452	5452
				MANCOS	5850	5850
				GALLUP	6439	6439
				TOCITO SS	6985	6985
				GREENHORN	7351	7351
				GRANEROS	7418	7418
				DAKOTA	7566	7566
				BURROW CANYON	7688	7688

LEASE NO.: SF-079367 A
API WELL NO.: 30-039-25220
LEASE NAME: RINCON UNIT #126-M
SEC.27-T27N-R6W
801' FSL & 1175' FEL
RIO ARriba COUNTY, NEW MEXICO

CEMENTING RECORD

SURFACE: 250 SX CL "B"
(CIRC 75 SX TO SURFACE)

CEMENTED IN 3 STAGES:

1ST STAGE: 440 SX 50:50:4
T/W 150 SX PREM CMT
(GOOD CIRC THROUGHOUT JOB)

2ND STAGE: 440 SX 50:50:4
T/W 80 SX PREM CMT
(NO CIRC TO SURFACE BUT ANNULUS STAYED FULL)

3RD STAGE: 250 SX "A-2" CMT
T/W 440 SX 50:50:4
(NO CIRC TO SURFACE)

TOP OF CEMENT @ 1,500