Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

		TED STATES T OF THE INT	(Other instru		Budget Bureau No Expires August 3	>. 1004–0136 1, 1985
				سا	5. LEASE DESIGNATION A	ND RERIAL NO.
BUREAU OF LAND MANAGEMENT 30-039-25-222					SF-079366	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIES HAME	
DRILL XXX DEEPEN - PLUG BACK -					7. UNIT AGREEMENT NAM	
b. Tipe of well	-	DEEFEIN [	PLUG BA	CK L	Rincon Unit	<del>-</del>
WELL O	VELL XXX OTHER		SINGLE MULTIE	LE X	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR			/		Rincon Unit	7
Union Oil Company of California					9. WELL NO.	<del></del>
3. ADDRESS OF OPERATOR 3300 N. Butler Ste 200					108 E	
Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD POOL CO.	
At surface	eport location clearly and	~ Mides Gal B				
	. 1180 FSL 8	11. SEC., T., R., M., OR BLI AND SURVEY OR AREA	r.			
At proposed prod. zon	Same	Sec. 19-T27	~			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	12. COUNTY OR PARISH				
23 miles SE of Blanco, NM					Rio Arriba	NM
10. DISTANCE FROM PROPOSED*   16. NO. OF ACRES IN LEASE   17 NO.					07 1077 1077	
PROPERTY OR LEARN I (Also to nearest dr)	THE PER !	L180	2558.72		TO THIS WELL SE/4 159.7 /69/320	
18. DISTANCE FROM TROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION®	19.	PROPOSED DEPTH	20. ROTA	Rotary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	<u>_</u>		<u> </u>	22. APPROX. DATE WORK	Will amapme
6560 'Gr. This action is subject to technical and					1 09/01/92	•
23.	and appeal pursus	RUFUSAN to SANCE Int to 43 CFR 3166	0.44	MORILLI	NG OPERATIONS AUTHOR	RIZED ARE
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<del>T \$U8JEC</del>	OUNTITY OF CEMENT	TATTACHED
12.25"	8.625"	24#	350	250	35 F) CUCEMBN (293	cuft)
7.875"	5.50"	17#	7625	450s	xs+/- (572 cuft)	50/50/2 Poz
loss control tail with 100 sxs (117 cuft) Cl. B. 2nd stage 3					taining gel, dis	persant, fluid
uith 39 e	roi tall with P	ot a tailed with	urt) C1. B. 2nd s th 100 sxs (117 d	stage 3		ouft) Cl. B
WICH 50 S	odium metasilic	ace called WI	cii 100 SXS (117 c	curt) C	,0 1~	
•					57.50	严
Union Oil	Company of Cal	ifornia wishe	s to advise that	we int	end to driff: 1	m ( )
a 12.25"	hole to 350' wi	th mud. Run 8	.625" casing to 3	350' an	d cement to 🖰 💃	7 52
surface with 250 sxs+/- Cl B cement. Nipple up and test BOP. Drill 7.8757 hope to 7625' with mud. Log well. Run 5.5" production casing to 7625'. Cement with						
to 7625'	with mud. Log w	ell. Run 5.5"	production casin	ng to 7	'625'. Cement⊖wi	范 )
45U SXS+/	- 50/50/2 Poz.	Talled With I	UU SXS CI. B. Sec	cond st	age 350 sxs+2	ω
eection i	n the Callum me	d Dakota Sand	ailed by 100 sxs s. Stimulate as :	CI.B.	Perforate pay	ف
Section 1	n the Gallup an	u Dakota Sanu	s. Scrimulate as i	equire	a. DEP	EINEL
					ه ع ريا	
		·			<u> </u>	2 1000
					SEP	1 0 1992
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to deepen or	plug back, give data on pr	erent produ	nettre rene en 4044C	ON. DIV
ione. If proposal is to d preventer program, if any	IN OF GRENET OTLECTIONS	ly, give pertinent data	on subsurface locations an	d measured	and true vertical depths	Give blewout
24.	10-1	<u> </u>			0	151. 3
SIGNED Kohal	C. Trank		Deant		2/4/	, 30
	al an State of the	TITLE	7,910		DATE 0/7/9	<u>Z</u>
(This space for Feder	mi of prace omce use)				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
PERMIT NO.			APPROVAL DATE		<u>APPROVED</u>	)
					AS AMENDED	
CONDITIONS OF APPROVA	L. IF ANY:	TITLE	<del></del>		3EP-04-733	
	<b>.</b>	NA	MOCD		PD+MA	ī.
/		- 417		~	~ 1 × 1 1 1 1	

FREA MANAGER \*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its inclediation