

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079366
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600	7. If Unit or CA, Agreement Designat RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1180' FSL & 1805' FEL SEC. 19, T27N, R6W	8. Well Name and No. RINCON UNIT #108-F
	9. API Well No. 30-039-25222
	10. Field and Pool, or Exploratory Area UNDES. CL/BASIN DK
	11. County or Parish, State RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other COMPLETION WORK
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/30 RELEASED SQZ PKR & POOH. TIH W/4-3/4" BIT & BHA ON 2-3/8" TBG TO 3,938'. DRLD CMT FROM 3,938' TO 4,081'. TIH TO CIBP @ 4,200'. CIRC HOLE CLEAN W/INHIB WTR & POOH. R/U EL. RAN CBL/CCL FROM 4,190' TO 3,770' W/1,000 PSI ON 5-1/2" CSG. HAD 100% BONDING ACROSS CHACRA. TIH W/4" CSG GUN & PERFORATED THE CHACRA FROM 4,052'-074', 4 SPF W/120% PHSG. SWIFN.

12/01 INSTALLED WELLHEAD ISOLATION TOOL. FRAC'D CHACRA PERFS W/63,850 GALS OF 70 QUALITY FOAM USING 30# GEL BASE FLUID & 105,700 LBS OF 20/40 MESH BRADY SAND @ 25 BPM W/1,810 PSI TO 2,220 PSI. HAD ISIP OF 1,860 PSI & 15 MIN SIP OF 1,750 PSI. INSTALLED 1/4" CHK & FLOWED WELL FOR 4 HRS W/1,610 PSI TO 1,400 PSI, MAKING MODERATE SAND & FLUID. BLIND RAMS STARTED SEEPING. INSTALLED 2-1/16", 3M MASTER VALVE TREE ASSY ON BOP'S. RESUMED FLOW TO PIT W/1,500 PSI. FLOWED TO PIT OVERNIGHT. SDFN. TLTR (CHOCRA) - 453 BLW.

14. I hereby certify that the foregoing is true and correct

Signed Malia Sawyer

Title FIELD CLERK

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AMOCO

FARMINGTON RESOURCE AREA

BY SMR

RINCON UNIT #108-E
LEASE #: SF-079366
API #: 30-039-25222
UNDES. GL/BASIN DK
1180' FSL & 1805' FEL
SEC. 19, T27N, R6W
RIO ARriba COUNTY, NEW MEXICO

12/08 HAD 14 HR SICP OF 800 PSI. BLEW WELL DOWN FROM 800 PSI TO 100 PSI IN 1 HR, RECOVERING TRACE OF OIL & MODERATE FLUID MIST. OPENED TO BLOOIE LINE. TIH & TAGGED SAND FILL @ 7,538' (20' FILL). UNLOADED HOLE & C/O SAND FROM 7,538' TO 7,667' W/AIR. BLEW HOLE FOR 3 HRS, RECOVERING LITE SAND & FLUID. ENTRY SHOWING TRACE OF OIL. PUMPED 5 BBL 2% KCL SWEEPS EVERY HR. POOH TO 3,871'. HAD PITOT GAUGE @ 4 PSI @ 1.236 MMCFD. SWIFN. TOTAL LOAD RECOVERED TO DATE - 100 BLW & TR OIL.

12/09 HAD 14 HR SICP OF 750 PSI. BLEW WELL DOWN FROM 750 PSI TO 100 PSI IN 1 HR, RECOVERING A TRACE OF OIL. OPENED TO BLOOIE LINE. POOH, L/D DC'S & BIT. TIH W/2-3/8" NOTCHED COLLAR, BAKER 181 MODEL "F" SEATING NIPPLE ON TBG. TAGGED SAND FILL @ 7,647' (20' FILL). UNLOADED HOLE & C/O SAND FROM 7,647'-7,667' W/AIR, RECOVERING TRACE OF OIL, LITE SAND & FLUID ENTRY IN 4 HRS. PUMPED 5 BBL 2% KCL SWEEPS @ 2 HR INTERVALS. POOH TO 7,182'. OPENED TO 2" FLARE LINE W/PITOT GAUGE @ 3.5 PSI @ 1.150 MMCFD. LEFT FLARING TO PIT OVERNIGHT. SDFN. TOTAL LOAD RECOVERED - 60 BLW & TR OIL.

12/10 FLARED WELL OVERNIGHT. BLED DOWN. TIH TO 7,654' (13' FILL OVERNIGHT). UNLOADED HOLE & C/O SAND W/AIR TO 7,667' (ETD) W/GOOD TRACE OF OIL, LITE SAND & MOD-LITE FLUID ENTRY. CIRC W/AIR FOR 8 HRS MAKING 5 BBL 2% KCL SWEEPS @ 2-HR INTERVALS. POOH TO 7,182'. FLOWED WELL W/AIR @ 1,065 MCFD (PITOT GAUGE). LEFT WELL FLARING OVERNIGHT. RECOVERED TO DATE - 50 BLW & TR OIL.