

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL	Well API No.	30-039-25222
Address	3300 NORTH BUTLER, SUITE 200, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing	(Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	RINCON UNIT	Well No.	108E	Pool Name, Including Formation	OTERO CHACRA	Kind of Lease	FEDERAL	Lease No.	SF-079366	
Location										
Unit Letter	O	:	1180'	Feet From The	SOUTH	Line and	1805'	Feet From The	EAST	Line
Section	19	Township	27N	Range	6W	NMPM,	RIO ARRIBA	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499					
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	3300 N. BUTLER SUITE 200, FMTN., N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?				
	O	19	T27N	R6W	NO	ASAP				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
		X	X						
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.				
10/01/92	12/01/92		7715'		7671'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6572' GR	CHACRA		4052'		7459'				
Perforations	Depth Casing Shoe								
4052' - 4074'	88 SHOTS 4 SPF								

TUBING, CASING AND CEMENTING RECORDS

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 5/8"	24# J-55	355'	SEE ATTACHED
5 1/2"	17# N-80 & J-55	7715'	
2 3/8"	4.7# J-55	7459'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flowing, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
59	24 HRS.	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
POSITIVE CHOKE		565	12/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

SANDRA K. LIESE

GENERAL CLERK

Printed Name

Title

4/8/93

326-7600

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RINCON UNIT #108-E
SF-079366
30-039-25222
BASIN DAKOTA/OTERA CHACRA
SEC.19-T27N-R6W
1180' FSL & 1805' FEL

CEMENTING RECORD

SURFACE: 240 sx CL "B"
(CIRC 65 sx CMT TO SURFACE)

CEMENTED IN 3 STAGES:

1ST STAGE: 250 sx 50-50-4 CMT
TAIL W/150 sx CL "B"
(GOOD CIRC THROUGHOUT STAGE 1)

2ND STAGE: 350 sx 50-50-4 CMT
TAIL W/80 sx CL "B"
(GOOD CIRC THROUGHOUT STAGE 2)

3RD STAGE: 275 sx CL "B"
TAIL W/ 80 sx CL "B"
(GOOD CIRC THROUGHOUT STAGE 3 - W/165 sx CMT
TO SURFACE)

SQUEEZED OTERA CHACRA PERFS W/150 sx CL "B" CMT.
TOC p3960'