

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS SEP -2/ AM 11:01

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 079364
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602, 307-234-1563	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1175' FSL & 1185' FEL SEC. 28, T27N-R6W	8. Well Name and No. RINCON UNIT #128M
	9. API Well No. 30-039-25224
	10. Field and Pool, or Exploratory Area BAS DAK/BLANCO MV
	11. County or Parish, State RIO ARriba CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

RECEIVED
SEP 12 1994
OIL CON. DIV.
DIST. 3
SUPPLEMENTARY WELL HISTORY

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/26/94 THRU 8/7/94

DRLD TO 5,516'. POOH FOR BIT - LOST 1 CONE. PU & STARTED TIH W/MAGNET. WASHED 10' TO BTM. CHAINED OUT OF HOLE W/MAGNET. REC LOST CONE. TIH W/BIT & DRLD TO 5,805'. LSOT CIRC @ 5,815' - PUMP 200 BBL LCM PIL. POOH 10 STDS. MIX MUD/LCM - TIH TO BTM. DRLD TO 5,845' LOST 300 BBLs. POOH 10 STDS. MIX MUD/LCM - FIN POOH TO CHANGE BIT. TIH W/BIT. WASH & REAM 110' TO BTM. DRLD TO 5,936' W/90%. DRLD TO 7,316'. TRIPPED FOR BIT. WASHED & REAMED 30' TO BTM. LOST 90 BBLs MUD. DRLD TO 7,664'. LOST 40 BBLs. DRLD TO 7,810' - TD. CIRC/COND HOLE. MADE 30 STD SHORT TRIP W/NO PROBLEMS. CIRC/COND HOLE. POOH. R/U EL. TIH W/TRIPLE COMBO BRIDGE @ 5,621'. POOH W/LOG. R/D EL. TIH W/BIT TO COND HOLE FOR LOGS. REAM BRIDGE FROM 5,600'-5,635'. FIN TIH & HAD 10' FILL. CIRC/COND HOLE & POOH. RU HLS. RAN DI/GR/SP/CAL FROM 7,800'-SURFACE & DENS/NEU/GR/CAL/PE LOG FROM 7,772'-2,750'. R/D HLS. R/U NUMAR LOGGING SVCS. TIH W/MRIL TO 7,792' & LOGGED TO 7,300'. FIN RUN NUMAR MRI LOG FROM 7,787'-3,100'. R/D EL. TIH W/BIT. CIRC/COND MUD. POOH L/D DP & DC'S. CHANGED RAMS ON BOP'S. STARTED RUNNING 5-1/2" CSG.

14. I hereby certify that the foregoing is true and correct

Signed Karen Burnell
(This space for Federal or State office use)

Title Drilling Secretary

Date August 7, 1994

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MMOCD

FARMINGTON DISTRICT OFFICE

BY

7/26/94 THRU 8/7/94

RAN 190 JTS 1 PIECE 5-1/2" CSG. CIRC CSG TO BTM - 3' FILL. P/U TO 7,808'. CIRC F/CMTING. CEMENT 1ST STAGE W/20 BBLS MUDD FLUSH, 10 BBLS WTR, LEAD W/365 SX 50/50 "G" POZ W/2% GEL + 0.6% HALAD 322 + 6.25 PPS GILSONITE + 4 PPS MAG FIBER MIXED @ 12.4 PPG (1.62 YLD). TAILED W/150 SS "G" + 0.6% HALAD 322 + 2 PPS MAG FIBER MIXED @ 15.8 PPG (1.15 YLD). MIXED & PUMPED @ 6 BPM. DISPL W/70 BBLS WTR & 114 BBLS HOLE MUD @ 6-7 BPM. RUMPED PLUG W/1700 PSI & FLOATS HELD. GOOD CIRC THRU OUT JOB. DROPPED OPENING BOMB & OPENED DV TOOL W/1300 PSI. CIRC FOR 2ND STAGE - 13 BBLS CMT TO SURFACE. CMTD 2ND STAGE W/10 BBLS WTR, 20 BBLS MUD FLUSH, 490 SX "B" + 3% ECONOLIE + 1/4 PPS FLOCELE + 6.25 PPS GILSONITE + 0.6% HALAD 322 + 2 PPS MAGFIBER MIXED @ 11.4 PPG (2.87 YLD) FOLLOWED W/300 SX HALCO LITE "G" CMT + 6.25 PPS GILSONITE + 0.6% HALAD 322 + 2 PPS MAG FIBER MIXED @ 12.4 PPG (1.87 YLD). TAILED W/150 SX "G" CMT W/0.6% HALAD 322 + 2 PPS MAG FIBER MIXED @ 15.8 PPG (1.15 YLD). MIXED & PUMPED @ 7-8 BPM. DISPL W/125 BBLS WTR @ 1200 PSI. PLUG DOWN W/2000 PSI. GOOD CIRC THRU OUT JOB. HAD 30 BBLS CMT TO SURFACE. N/D BOP. SET 5-1/2" CSG SLIPS W/90M# TENSION. CUT OFF 5-1/2" CSG. REL RIG ON 8/4/94.