

Form 1004-0135  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.  
SF 079364

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1175' FSL & 1185' FEL  
SEC. 28, T27N-R6W

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #128M

9. API Well No.

30-039-25224

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. County or Parish, State

RIO ARriba CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

SUPPLEMENTARY WELL  
HISTORY

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/6/94 THRU 10/10/94

MIRU DRAKE WELL SERVICE RIG #19 & AIR PACKAGE. TOOH W/2-3/8" TBG. RU WIRELINE TRUCK & TIH & PERF DAKOTA FROM 7,520'-7,536', 7,573'-7,582', 7,588'-7,604' W/3-3/8" CSG GUN W/90° PHASING 19 GR CHARGES. TOOH W/WIRELINE. RU WESTERN & BREAKDOWN W/ACID, 750 GAL 7-1/2% HCL ACID 2.00 GAL I-22 (CORROSION INHIBITOR), 1.00 GAL FLO-BACK 20 (SURFACTANT) AND 225 7/8 BALLS. PUMP @ 27 BPM. FORMATION BROKE DOWN @ 2200 PSI. WHEN BALL HIT SLOWED RATE DOWN TO 5 BPM & THE PRESSURE ROSE FROM 1500 PSI TO 2850 PSI. DID NOT BALL OUT, BUT SAW BALL ACTION. ACID JOB, LOW 120 PSI, HIGH 2850 PSI, AVG 2000 PSI. R/D WESTERN. RU WIRELINE & RUN JUNK BASKET TO 7,710' & RECOVERED TOTAL OF 188 OF 225 BALLS. 47 OF THEM LOOKED LIKE THEY HIT PERF. PU 2 JTS 2-3/8" TBG, A BAKER R-1 PACKER & 230 2-3/8" TBG & TIH. SET PACKER @ 7,500', BOTTOM OF TAIL PIPE @ 7,565'. R/U TO SWAB. TAG FULID LEVEL @ 800'. MADE 4 SWAB RUNS TO 6,500'. THE WELL STARTED TO FLOW. PULLED SWAB OUT OF HOLE. SWAB 50 BBLs & FLOWED EST 30 BBL. SHUT WELL IN & TBG PRESSURE ROSE TO 300 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Drilling Secretary

OCTOBER 27, 1994

(This space for Federal or State office use)

Approved by

Title

RINCON UNIT #128M

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

3Y

SWR

10/6/94 THRU 10/10/94

HAD 12 HR SITP OF 1200 PSI & SICP OF 0 PSI. BLEW WELL DOWN IN 10 MIN. LOADED TBG W/2% KCL WTR. RELEASED PACKER & TOOH WITH TBG. RU WESTERN & FRAC DAKOTA W/52,400 GAL 30# CROSS LINKED BORATE & 170,000# 20/40 MESH ATTAWA SAND @ 30 BPM. LOW 1020 PSI, HIGH 3100 PSI. ISIP 2800 PSI 10 MIN 2400 PSI, 20 MIN 1370 PSI. SHUT WELL IN FOR 18 HRS. CSG PRESSURE 0 PSI. PU NOTCHED COLLAR & 2-3/8" TBG. BLOW CSG DOWN FROM 0 TO 5,200' W/1500 SCF OF AIR. AT 5,200' BLEW WELL FOR 4 HRS. RECOVERED FRAC LOAD & SAND. CLEAN OUT FROM 5,200' TO 7,610' GETTING FRAC FUILD & A TRACE OF SAND & LIGHT GAS BLOW. PULLED 10 STDS. HAD 12 HRS SICP OF 1100 PSI & SITP OF 900 PSI. BLEW WELL DOWN IN 1 HR. TRIP 10 STANDS IN HOLE & TAGGED UP @ 7,575', 30' OF FILL. CLEAN OUT FROM 7,574' TO 7,715' ETD. RECOVERED FRAC LOAD & SAND. RECOVERED & EST 60 BBL FRAC LOAD & SAND, LIGHT GAS BLOW. (RAN SOAP SWEEPS). TOOH W/7 STANDS. HAD 12 HRS. SICP OF 1400 PSI & SITP OF 1400 PSI. BLEW WELL DOWN IN 1.5 HRS. TIH & TAGGED EDT 7,715'. NO FILL. PUMPED AIR AROUND & RECOVERED EST 600' OF FLUID. PU TBG TO 7,610'. PUMP AIR DOWN BACKSIDE & WELL FLOWED UP TBG THRU 1/2" CHOKE & FLOW WELL. FLOWING WITH 40-90 PSI TBG PRESSURE, 300-400 PSI CSG PRESURE MAKING 300 MCF DAY RATE & EST 4-5 BBL PER HR OF WATER.