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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CON. DIV.

NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602, 307-234-6634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1175' FSL & 1185' FEL
SEC. 28, T27N-R6W

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OIL CON. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 079364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.
RINCON UNIT #128M

9. API Well No.
30-039-25224

10. Field and Pool, or Exploratory Area
BAS DAK/BLANCO MV

11. County or Parish, State
RIO ARRIBA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SUPPLEMENTARY WELL HISTORY
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/11/94 THRU 10/17/94

FLOWED WELL FOR 24 HRS. THRU 1/2" LINE CHOKE. TBG PRESSURE 55 TO 70 PSI. CSG PRESSURE 400 TO 500 PSI. MAKING GAS & EST 2 TO 4 BBLS WTR PER HR. RATE OF 330 MCF DAY RATE. FLOWED WELL FOR 24 HRS THRU 1/2" LINE CHOKE W/AVG 65 PSI FTP & CP @ 400-500 PSI. WELL MADE GAS & SET 1 BWPH & 330 MCFD. FLOW TESTED DAKOTA UP 2-3/8" TBG & THRU 1/2" LINE CHOKE PER 12 HRS. FLOWED GAS @ 380 MCFD RATE & STEADY FOR 10 HRS W/EST 1/2 TO 1/3 BWPH. HAD FTP OF 65 PSI & STEADY. SICP 400 PSI TO 500 PSI. BLED PRESSURE OFF TBG & CSG. TOH. RU WIRELINE. SET BAKER RBP (ON WIRELINE) @ 7,485'. LOAD HOLE W/170 BBL 2% CKL WTR & TESTED RBP TO 2500 PSI. OK. SPOTTED 2 SX SAND ON TO OF RBP W/DUMP BAILER. PERFORATED GRANEROS FROM 7,390'-7,396', 7,404'-7,422' W/3-3/8" CSG GUN, 4 JSPF, 90° PHASING, 19 GR CHARGE. HAD 16 HRS SICP OF 150 PSI. BLED OFF IN 2 MIN. R/U ISOLATION TOOL & FRAC EQPT. FRAC'D GRANEROS W/22,000 GALS OF 35-30# CROSS LINK BORATE & 86,000# 20/40 MESH OTTAWA SAND. FORMATION BROKE @ 3200 PSI. PUMP FRAC @ 30 BPM & DISPLACED W/171 BBLS OF GEL & 2% KCL WATER. THE LAST 40 BBL OF DISPLACEMENT WAS PUMPED @ 21 BPM.

14. I hereby certify that the foregoing is true and correct

Signed Karen Burdett
(This space for Federal or State office use)

Title Drilling Secretary

Date OCTOBER 27, 1994

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent documents or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

Serve

10/11/94 THRU 10/17/94

LOW 2090 PSI, HIGH 3350 PSI AVG 2700 PSI. ISIP 3140 PSI, 5/10/15/25 MIN SIP - 2950/2710/2490/1980 PSI. R/D ISOLATION TOOL. R/U WIRELINE & SET A BAKER RBP @ 5,600'. PRESSURE TEST BRIDGE PLUG TO 2500 PSI. HELD OK. SPOTTED 2 SX SAND ON TOP OF BRIDGE W/DUMP BAILER. PERF MESAVERDA W/3-3/8" CSG GUN 4 JSPF, 90° PHASING, 19 GR CHARGES. INSTALL ISOLATION TOOL AND RU WESTERN. FRAC THE LOWER MESAVERDA W/19,200 GAL 30# TO 25# CROSSLINK BORATE & 100,800# 20/40 ARIZONA SAND. FORMATION BROKE @ 2200 PSI. PUMP FRAC @ 30 BPM & DISPLACED W/112 BBL OF GEL & 2% KCL WATER. LOW 110 PSI, HIGH 690 PSI, AVG 300 PSI, ISIP 420 PSI, 5/10/15 MIN SIP - 410/250/190 PSI. R/D ISOLATION TOOL. TLTR - 1229 BBL (659 FROM GRANEROS & 570 FROM MV). HAD 12 HRS SICP OF 0 PSI. R/U WIRELINE & SET BAKER RBP @ 5,060'. PRESSURE TEST BRIDGE PLUG TO 2500 PSI. HELD OK. SPOTTED 2 SX SAND ON TOP OF BRIDGE PLUG W/DUMP BAILER. PERF UPPER MESAVERDA W/3-3/8" CSG GUN, 90° PHASING, 19 GR CHARGES 4 JSPF, FROM 4,892'-4,908', 4,938'-4,947', 4,960'-4,964'. R/U ISOLATION TOOL & WESTERN. FRAC UPPER MESAVERDA W/19,200 GAL 30# TO 25# CROSSLINK BORATE & 96,000# OF ARIZONA 20/40 MESH SAND. FORMATION BROKE @ 1280 PSI. PUMP FRAC @ 30 BPM W/LOW 760 PSI, HIGH 2140 PSI. ISIP 2020 PSI, 5/10/30 MIN SIP - 1950/1850/1590 PSI. R/D ISOLATION TOOL. LOAD TO RECOVER - 521 BBL. HAD 0 PSI SICP AFTER 18 HRS. TIH W/RETRIEVING HEAD & 2-3/8" TBG. TAGGED UP @ 4,578'. REVERSE CIRC FROM 4,578' TO 5,060', TOP OF RBP. RECOVERED TOTAL OF 482' OF SAND. LATCHED ON TO BRIDGE PLUG & TOOH W/BRIDGE PLUG. L/D BRIDGE PLUG. PU RETRIEVING HEAD & TIH & BLEW WELL DRY FROM SURFACE TO 3,800'. HAD 150 PSI SICP & 100 PSI SITP AFTER 12 HRS. BLEW WELL DOWN IN 5 MIN. BLEW WELL DOWN @ 3,800' W/1500 SCF OF AIR. TIH TO 4,550'. BLEW WELL FOR 2.5 HRS, W/1500 SCF OF AIR. RECOVERED FRAC LOAD & SAND. TIH TO 5,470' TAGGED SAND. CIR SAND OUT W/AIR FROM 5,470' TO 5,600' TOP OF RBP. CIR HOLE CLEAN & RUN SOAP SWEEP. LATCHED ONTO BRIDGE PLUG. RELEASED BRIDGE PLUG & TOOH. STARTED TO SEE SLIGHT GAS. L/D BRIDGE PLUG. RECOVERED EST TOTAL 425 BBL OF FRAC LOAD OF A LOAD OF 1091 BBL.