

Form 3-100-25
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CON. DIV.
DIS. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175' FSL & 1185' FEL
SEC. 28, T27N-R6W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SE 079364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #128M

9. API Well No.

30-039-25224

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. County or Parish, State

RIO ARRIBA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
XX
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
XX
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

SUPPLEMENTARY WELL
HISTORY

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/18/94 THRU 10/26/94

WELL SHUT IN FOR 12 HRS. CSG PRESSURE 950 PSI. BLEW WELL DOWN FOR 1.5 HRS. PU 2-3/8" NOTCHED COLLAR & TIH W/TBG TO 5,200'. BLEW WELL DOWN W/AIR. TIH TO 6,000'. BLEW WELL DOWN, TIH TO 6,800'. BLEW WELL FOR 1.5 HRS. RECOVERING FRAC FLUID & SAND. TIH TO 7,422' & TAGGED SAND. CIR OUT SAND FROM 7,422' TO 7,485' TO OF RBP. CIR WITH AIR & RUN SOAP SWEEP @ 7,485' FOR 3.5 HRS. RECOVERING 2 TO 4 BBL OF FRAC FLUID PER HR. TOOH 20 STDs. HAD 12 HRS SITP OF 1000 PSI & SICP OF 1150 PSI. BLEW WELL DOWN FOR 1.5 HRS. TIH W/20 STANDS TBG TO 7,485'. NO FILL. BLEW WELL FOR 4 HRS W/AIR & RUN SOAP SWEEPS RECOVERED FRAC LOAD & NO SAND. TOOH TO PU PACKER & PROFILE NIP. TIH W/NOTCHED COLLAR & 56 JT TBG PROFILE NIPPLE, 1-4' TBG SUB, BAKER R-1 PACKER, 2-4' TBG SUB, & GUIDBERSON SLIDING SLEEVE. 170 JT TUBING LANDED @ 7,421'. SET PACKER WITH 10,000# SET DOWN WT ON PACKER. TRY TO BLOW WELL THROUGH 1/2" LINE CHOKE. AFTER 2 HRS WELL WNT DEAD. INSTALL 1/4" LINE CHOKE & AFTER 1 HR THE WELL WAS UNLOADING WATER. EST 5 TO 6 BPH. PROFILE NIPPLE IS @ 5,590' PACKER @ 5,579'. SLIDING SLEEVE @ 5,571'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Secretary

OCTOBER 27, 1994

(This space for Federal or State signature) Karen Burnell

Approved by

Conditions of approval, if any:

Title

CERTIFIED FOR RECORD

NOV 01 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

FARMINGTON DISTRICT OFFICE

10/18/94 THRU 10/26/94

FLOWED WELL THRU 1/4" IN-LINE CHOKE FOR 13 HRS. TBG PRESSURE 60 PSI & MAKING 4-5 BBL WATER PER HR. HOOK WELL UP TO TEST UNIT. RUN THRU TEST UNIT FOR 10 HR W/HIGH OF 250 MCF, LOW 80 MCF. AVG 125 MCF. RECOVERED 45 BW WHILE GOING THRU TEST UNIT. EVERY 2 HRS WELL UNLOADS FLUID. HOLDING 40 PSI BACK PRESSURE ON WELL W/FTP OF 50 PSI. WELL SOME MAKING CONDENSATE. FLOW WELL THRU TEST UNIT FOR 24 HRS. TEST ON 10/20/94. WELL FLOWS LOW 90 MCF, HIGH 250 MCF, AVG 120 MCF. TBG PRESSURE 60 PSI. HOLDING 40 PSI BACK PRESSURE ON TEST UNIT. MAKING 1-BBL OF FLUID PER HR. WELL WILL UNLOAD EVERY 3 HRS. FLOW WELL THRU TEST UNIT FOR 12 HRS WITH LOW OF 90 MCF & HIGH OF 250 MCF, AVG 120 MCF. HELD 40 PSI BACK PRESSURE ON TEST UNIT. TBG PRESSURE 50 PSI. RU SLICK LINE TRUCK & TIH W/BLANKING PLUG. PLUG TAG UP @ 5,560'. TOO H & LEFT PLUG IN HOLE. TIH W/RETRIEVING TOOL & TAG UP @ 5,580' TOO H W/PLUG. HAD SAND IN PLUG. BLEED 800 PSI OF CSG & TOO H W/PACKER ASSY. PU BAKER BRIDGE PLUG & TIH W/2-3/8" TUBING. SET BRIDGE PLUG @ 5,570'. TOO H W/10 STDS TO 4,900'. PRESSURE CSG UP TO 500 PSI W/AIR. TRY TO FLOW WELL THRU TEST UNIT & WELL DIED. HAD 12 HRS SITP OF 750 PSI & SICP OF 700 PSI. OPENED WELL THRU TEST UNIT. FLOWED WELL THRU TEST UNIT 10 HRS. @ 160-220 MCFD. AT 8:00 AM WELL UNLOADED 30 BBLS WTR. NEXT 3 HRS MADE 30 BWPH. WATER RATE DECR SLOWLY TO 1/4 BWPH. PUT WELL ON 24 HR TEST @ 5:00 PM @ 175 MCFD & 1/4 BWPH. HELD 50 PSI BACK PRESSURE ON TEST UNIT & FTP @ 50 PSI. RECOVERED 130 BBLS WTR. FLOWED WELL THRU TEST UNIT FOR 24 HRS. A LOW 150 MCF, HIGH 254 MCF, AVG OF 200 MCF. TBG PRESSURE 50 PSI. HELD 50 PSI BACK PRESSURE ON TEST UNIT. RECOVERED TOTAL 15 BBL FLUID OVER THE 24 HRS WELL WAS ON TEST (WATER & CONDENSATE). COMPLETED TEST ON MESAVERDE @ 5 PM 10/23/94 W/AVG 200 MCFD DAY RATE. FLOWED WELL OVERNIGHT THRU TEST UNIT. FLOWED WELL THRU TEST UNIT FROM 7 PM TO 7 AM @ 220 MCF DAY RATE. BLED PRESSURE OFF CSG (450 PSI). TIH W/10 STDS & CIR 5' OF SAND OFF BRIDGE PLUG @ 5,570'. RETRIEVED BRIDGE PLUG & TOO H. L/D BRIDGE PLUG. PU RETRIEVING HEAD & TIH TO 7,485'. CIR 10' SAND OFF TOP OF BRIDGE PLUG. LATCHED ON TO BRIDGE PLUG & TOO H & L/D BRIDGE PLUG. PU 2-3/8" NOTCHED COLLAR 1-JT SEAT NIPPLE & 236 JT OF TBG & TAGGED UP @ 7,685', 30' FILL. CIR OUT SAND & TAGGED ETD 7,715' W/AIR, RAN SOAP SWEEP & RECOVERED SOME SAND. TOO H W/6 STDS. HAD 12 HR SICP OF 850 PSI & SITP OF 800 PSI. BLEW WELL DOWN FOR 1.5 HRS. TIH W/6 STDS TBG & TAGGED ETD @ 7,715' W/NO FILL. L/D 6 JTS TBG & LANDED TBG @ 7,568'. R/D RIG. TURNED WELL TO PRODUCTION.

OFF REPORT.