

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

128M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

P Sec. 28, T27-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 850 - Bloomfield, NM 87413 (505) 632-1811 ext 26

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1175' FSL & 1185' FEL (SE SE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-039-25224

DATE ISSUED

02/22/94

15. DATE SPUDDED

07/21/94

16. DATE T.D. REACHED

08/02/94

17. DATE COMPL. (Ready to prod.)

10/26/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GD 6625' - KB 6639'

19. ELEV. CASINGHEAD

6623'

20. TOTAL DEPTH, MD & TVD

7810'

21. PLUG, BACK T.D., MD & TVD

7715'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4892' - 5470' Blanco Mesa Verde

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/GR, Den-Neu/GR w/Caliber MRIL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	447'	12 1/4"	325sx Class "B" cmt. 2ZCACL	
5 1/2"	15.5# & 17#	7808'	7 7/8"	300sx Class "G" cmt., 665sx	
				50/50 poz w/490sx 65/35	
				Class "G" poz. Cmt to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7568'	

31. PERFORATION RECORD (Interval, size and number)

Mesa Verde: 4892'-4908', 4938'-47', 4960'-64'
Lower Mesa Verde: 5406'-10', 5438'-54',
5466' - 70'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4892' - 4964'	Frac w/96,000# 20/40 Sand
5406' - 5470'	Frac w/100,800# 20/40 Sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/23/94	24 hours	40/64	→	0	175 mcf	6		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
40 psi		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Carl Grove

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Brett Liggitt

TITLE

Production Engineer

DATE

11/08/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	2966'	3165'	Coal Gas 10 - 17% 0
Pictured Cliff	3165'	3326'	SS Gas 8 - 14% 0
Chacra	4083'	4270'	SS Gas 8 - 14% 0
Cliff House	4854'	4937'	SS Gas 8 - 14% 0
Menefee	4937'	5414'	SS Gas 8 - 14% 0
Point Lookout	5414'	5723'	SS Gas 8 - 14% 0
Tocito	6932'	6942'	SS Oil 6 - 12% 0
Graneros	7389'	7514'	SS Gas 5 - 13% 0
Dakota	7516'	7616'	SS Gas 5 - 15% 0
Burro Canyon	7641'	7718'	SS Gas 6 - 11% 0
Morrison	7734'	7786'	SS Gas 5 - 12% 0

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2306'	2306'
Fruitland	2966'	2966'
Pictured Cliff	3165'	3165'
Middle Chacra	4152'	4152'
Lower Chacra	4270'	4270'
Cliff House	4854'	4854'
Point Lookout	5414'	5414'
Mancos	5810'	5810'
Middle Gallup	6738'	6738'
Tocito/Gallup	6932'	6932'
Graneros	7389'	7389'
Dakota	7516'	7516'
Burro Canyon	7641'	7641'
Morrison	7734'	7734'

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		GEOLOGIC MARKERS					
										NAME		MEAS. DEPTH		TOP TRUE VERT. DEPTH	
Fruitland	2966'	3165'	Coal Gas	10 - 17%	0	Ojo Alamo	2306'	2306'							
Pictured Cliff	3165'	3326'	SS Gas	8 - 14%	0	Fruitland	2966'	2966'							
Chacra	4083'	4270'	SS Gas	8 - 14%	0	Pictured Cliff	3165'	3165'							
Cliff House	4854'	4937'	SS Gas	8 - 14%	0	Middle Chacra	4152'	4152'							
Menefee	4937'	5414'	SS Gas	8 - 14%	0	Lower Chacra	4270'	4270'							
Point Lookout	5414'	5723'	SS Gas	8 - 14%	0	Cliff House	4854'	4854'							
Tocito	6932'	6942'	SS Oil	6 - 12%	0	Point Lookout	5414'	5414'							
Graneros	7389'	7514'	SS Gas	5 - 13%	0	Mancos	5810'	5810'							
Dakota	7516'	7616'	SS Gas	5 - 15%	0	Middle Gallup	6738'	6738'							
Burro Canyon	7641'	7718'	SS Gas	6 - 11%	0	Tocito/Gallup	6932'	6932'							
Morrison	7734'	7786'	SS Gas	5 - 12%	0	Graneros	7389'	7389'							
						Dakota	7516'	7516'							
						Burro Canyon	7641'	7641'							
						Morrison	7734'	7734'							