Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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Budget Burt	28 m.	1004-413
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Expires:	WILLE	31,077

•	Expires:	March	31,1993
Leue	Designat	on and	Scriel No

SUNDRY NOTICES	AND	DEDODIS	ΩN	WELLS
CHUNDRY MOTICES	ANU	REPURIS	UN	MCrrs

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SF-079364 6. If Indian, Affortoe or Tribe Name

Use "APPLICATION FOR PERMIT-" for suc	N/A	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agrocated Designation
1. Type of Well Od S Gas Ober		RINCON UNIT 8. Well Name and No. RINCON UNIT 135E
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA		9. API Well No. 30-039-25225
3. Address and Telephone Na. 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	87401 505/326-7600	
790' FNL & 790' FWL		RIO ARRIBA, NM

790' FNL & 790' FWL	II. County of Tallan, 3-4
SEC.29-T27N-R6W	RIO ARRIBA, NM
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of lates DEC 3 1 992 Recompletion Subsequent Report DEC 3 1 992 Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (New: Report results of multiple completion on Completion or Recompletion Report and Log f.
Described Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting	say proposed work. If well is directionally:

cribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated give subserface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/10	MIRU RIG. UNLOADED PROD TBG. N/D TREE & N/U BOP. TIH W/4-3/4" BIT & BHA ON 2-3/8" TBG. PUSHED WIPER PLUG F/1,921' TO 3,279'. L/D 1 JT TBG.
12/11	WIPER PLUG F/1,921 TO 5,27
12/12	WTR. POOH. R/U EL. RAN CBL/CCL/GR. FOUND TOC @ 4,500'. TESTED CSG TO 3000 PSI. PERFED THE DAKOTA W/4" CSG GUNS F/7,578'-96', 7,510'-54', 7,468'-90', 7,370'-92, & 7,338'-60'. R/D WL. INSTALLED ISOLATION TOOL FOR WELLHEAD.

			DEC P
14. I hereby certify that the fargoing is true and correct	Tide	FIELD CLERK	PC M12/16/92
(This space for Federal or State office use)			ED Duk
Approved by Conditions of approval, if any:	Tide		4CCEPTED TOP RECUPE

Tide 18 U.S.C. Section 1001, makes it a crime for any genon knowingly and willfully to make to any department or agency of the United States any false, fictitious or frauddent a or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

HAHMINGTON HESOUP - AND Q* : 12.

2. Name of Operator

12.

3. Address and Telephone No.

SEC.29-T27N-R6W

790' FNL & 790' FWL

UNION OIL COMPANY OF CALIFORNIA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3300 N. BUTLER, SUITE 200, FARMINGTON, NM

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OF 2		
	TED STATES T OF THE INTERIOR	PORM APPROVED Budget Bureau No. 1004-0133 Expires: March 31, 1993
BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Seral No.
		SF-079364
	AND REPORTS ON WELLS	6. If Indian, Allottoc or Tribe Name
se this form for proposals to dri Use "APPLICATION FOI	III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	N/A
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
di		RINCON UNIT
Gas Other		8. Well Name and No.
perator		RINCON UNIT 135E
OIL COMPANY OF CALIFORM	NIA	9. API Well No.
d Telephone No.	•	30-039-25225
. BUTLER, SUITE 200, FA	ARMINGTON, NM 87401 505/326-7600	10. Field and Pool, or Exploratory Area
Well (Foouge, Sec., T., R., M., or Survey D	escription)	UNDES.GL/BASIN DK
NL & 790' FWL		11. County or Parish, State
-T27N-R6W		RIO ARRIBA, NM
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of latest	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shot-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X ONE COMPLETION WORK	_ Unispose Water
	· ·	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form
Processed or Completed Operations (Clearly state a	If pertinent details, and give pertinent dates, including estimated date of starting	say proposed work. If well is directionally dril
subsurface locations and measured and true verti	val Armine for all markers and lones becauses to this work.	
R/U FRAC EQPT. FRACED THE DAKOTA DOWN 5-1/2" CSG W/962 BBLS 35# X-LINKED GEL PAD AHEAD OF 693 BBLS		
35# X-LINKED GEL W/255,800 LBS OF 20/40 BRADY		
SAND. FLUSHED W/168 BBLS 35# GEL. BROKE FORMATION DOWN W/3,000 PSI. REMOVED WELLHEAD		
ISOLATION TOOL. R/U EL. SET CIBP @ 4,200 AND		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT -- " for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Od Gas Well

Notice of latest Recompletion Plugging Back Subsequem Report Casing Repair Altering Casing Final Abandonment Notice X Other COMPLETION WORK 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of st give unburface locations and measured and true vertical depths for all markers and zones pertinent to this work.]*

12/14

R/U FRAC EQPT. FRACED THE DAKOTA DOWN 12/14 W/962 BBLS 35# X-LINKED GEL PAD AHEAD C 35# X-LINKED GEL W/255,800 LBS OF 20/40

FLUSHED W/168 BBLS 35# GEL. BRO SAND. FORMATION DOWN W/3,000 PSI. REMOVED WE ISOLATION TOOL. R/U EL. SET CIBP @ 4 PERFED THE CHACRA FOR TESTED SAME TO 3,000 PSI. SQUEEZE F/4,095'-96' W/4 SPF. R/D EL. TIH W/RTTS ON 2-3/8" TBG TO 3,880'. DISPLACED HOLE W/90 BBLS INHIBITED WTR. SET RTTS AND TESTED BACKSIDE TO 1,500 PSI. EST INJ RATE OF 3 BPM W/1,000 PSI. SQUEEZED W/150 SXS CL "B" + 2% CACL2. PLACED CMT BELOW TOOL AND UTILIZED HESITATION METHOD TO PLACE TOC @ 4,000' W/A FINAL SQUEEZE PRESSURE OF 2,500 PSI.

RELEASED RTTS & POOH. TIH W/4-3/4" BIT & BHA TO 12/15 3,978'. DRLD CMT TO 4,106'. CIRC B/U. POOH. R/U EL & RAN CBL/CCL/GR LOG ACROSS THE CHACRAS AND

HAD INDICATION OF GOOD BOND. 14. I hereby certify that the foregoing is true and correct \supset **只**2次16/92 FIELD CLERK Lin Sower Tide IIII(This space for Federal or State office use) Z Ş

Tide 18 U.S.C. Section 1008, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any master within its jurisdiction.