

Form 3160-3
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

3. Lease Designation and Serial No.
SF-079364

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT 135E

9. API Well No.
30-039-25225

10. Field and Pool, or Exploratory Area
UNDES. GL/BASIN DK

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FWL

SEC. 29-T27N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intention
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION WORK

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log if)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12/10 MIRU RIG. UNLOADED PROD TBG. N/D TREE & N/U BOP.
TIH W/4-3/4" BIT & BHA ON 2-3/8" TBG. PUSHED
WIPER PLUG F/1,921' TO 3,279'. L/D 1 JT TBG.
- 12/11 DRLD 48' CMT & TOP "DV" TOOL @ 3,327'. CONT TIH.
DRLD 15' CMT & "DV" TOOL #2 @ 5,831'. CONT TIH.
DRLD 40' CMT TO FC @ 7,650'. DISPL HOLE W/INHIB
WTR. POOH.
- 12/12 R/U EL. RAN CBL/CCL/GR. FOUND TOC @ 4,500'.
TESTED CSG TO 3000 PSI. PERFED THE DAKOTA W/4"
CSG GUNS F/7,578'-96', 7,510'-54', 7,468'-90',
7,370'-92, & 7,338'-60'. R/D WL. INSTALLED
ISOLATION TOOL FOR WELLHEAD.

14. I hereby certify that the foregoing is true and correct

Signed

Malia Solwer

Title

FIELD CLERK

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCES

Form 3160-S
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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- Conversion to Injection
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- ☐
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(Note: Report results of multiple completion on the Completion or Recompletion Report and Log form)

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12/14

R/U FRAC EQPT. FRACED THE DAKOTA DOWN 5-1/2" CSG W/962 BBLS 35# X-LINKED GEL PAD AHEAD OF 693 BBLS 35# X-LINKED GEL W/255,800 LBS OF 20/40 BRADY SAND. FLUSHED W/168 BBLS 35# GEL. BROKE FORMATION DOWN W/3,000 PSI. REMOVED WELLHEAD ISOLATION TOOL. R/U EL. SET CIBP @ 4,200 AND TESTED SAME TO 3,000 PSI. PERFED THE CHACRA FOR SQUEEZE F/4,095'-96' W/4 SPF. R/D EL. TIH W/RTTS ON 2-3/8" TBG TO 3,880'. DISPLACED HOLE W/90 BBLS INHIBITED WTR. SET RTTS AND TESTED BACKSIDE TO 1,500 PSI. EST INJ RATE OF 3 BPM W/1,000 PSI. SQUEEZED W/150 SXS CL "B" + 2% CACL2. PLACED CMT BELOW TOOL AND UTILIZED HESITATION METHOD TO PLACE TOC @ 4,000' W/A FINAL SQUEEZE PRESSURE OF 2,500 PSI.

12/15

RELEASED RTTS & POOH. TIH W/4-3/4" BIT & BHA TO 3,978'. DRLD CMT TO 4,106'. CIRC B/U. POOH. R/U EL & RAN CBL/CCL/GR LOG ACROSS THE CHACRA AND HAD INDICATION OF GOOD BOND.

14. I hereby certify that the foregoing is true and correct

Signed

Malia Sower

Title

FIELD CLERK

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DEC 17 1992
FARMINGTON, NM
RECEIVED
AM 11:52

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*See Instruction on Reverse Side