						-			
and the second of the second	**		_		and the second s	م مستورد استان م این از استان			
istrict I O Box 1980, Hobbs, N	/M 88241-1980		State Energy, Minerals	of New M	exico "" urces Department	affection.	Revise	Form C-104 d February 21, 1994	
istrict II O Drawer DD, Artesia	L NM 88211-071	• 0	II CONSE	ERVATION	n Divis <b>ion</b> :	POERN	E Amro	Instructions on back priate District Office	
istrict III 100 Rio Brazos Rd., A		O	P Sonto E	O Box 208 e, NM 875	N DIVISION	2 10 10 1	994	5 Copies	
istrict IV			Santa Fo	E, MIVI 0/3	04-2000 III	SEP 1 2	A CONTA	MENDED REPORT	
O Box 2088, Santa Fe,	, NM 87504-2089 REQUES	T FOR A	LLOWABI	LE AND A	UTHORIZA				
EnRe Cor	poration	Operator nam	210)	826-068	<u>ु</u> 31	DISTO	<b>BOGRID No</b>	mber	
P. O. Box 6027			ter Ch	inge Mili		Reston for Filing Code			
San Anto		78209	1 +	رن			CH	İ	
'API Number				Pool N			27	' Pool Code 7194	
30 - 0 39-25229		Gavila	n-Manco		<del> </del>	: : :/ <del>-</del> :			
rroperty	Leavry	_eavry Canyon (note new name)					24N-1 Number		
I. <sup>10</sup> Surfa	ce Locatio	n			· · · · · · · · · · · · · · · · · · ·				
Ul or lot ac, Section		1 _ 1	Lot.Ida SESW	Feet from the	South	Feet from the 2030	East/West lin		
N 24	27n m Hole Lo	2 w	31311	1023	10000	1			
UL or lot no. Section		11 12	Lot Ida	Feet from the	North/South lis	e Feet from the	East/West li	County	
		G. A. J. M.C.	Connection Date	15 C 134 B	ermit Number	" C-129 Effective	Data   17	C-129 Expiration Date	
" Lee Code   " Pro	oducing Method	Code "Gas	Connection Date	C-129 PC	ermit Number	C-127 Ellective	Date	C-129 Expiration Date	
II. Oil and G	as Transpo	orters							
"Transporter OGRID		Transporter !		39	POD <sup>21</sup> O/	G	POD ULSTR and Descri	<b>,</b>	
8471		ergy Corpe	rátion	*	0			}	
	P.O. SX	159 NM 37	413			<u> </u>		· · · · · · · · · · · · · · · · · · ·	
25244	Williams	Ser Ser	vice	, i	G		5		
	295/3/1	peta Way 84158			\$				
		01130							
						TEGEIVEN			
							AUG 1	1 (0.4)	
		1		and the time a second	and the second second			ac escape	
	Water				and the same of	(O)	L COL		
V. Produced	Water				ULSTR Location an	①[]	L CON		
POD .		12 (12 (12 (12 (12 (12 (12 (12 (12 (12 (				(0)[]			
POD .	pletion Da	ta * Ready D	ale	<sup>™</sup> POD		(0)() d Description			
Well Com  Speed Dead	pletion Da	* Ready D		™ POD	ULSTR Location an	# <b>PB1</b> D	DIR	" Perforations	
V. Well Com	pletion Da	* Ready D	rate Casing & Tubing	™ POD	ULSTR Location an	# <b>PB1</b> D	DIR	. 3	
V Well Com  Speed Dead	pletion Da	* Ready D		™ POD	ULSTR Location an	# PBID	DIR	" Perforations	
V. Well Com  Spud Date  Hole	pletion Da	* Ready D		POD	ULSTR Location an	# PBID	DIR	" Perforations	
V Well Com  Separate Description	pletion Da	* Ready D		POD	ULSTR Location an	# PBID	DIR	" Perforations	
V. Well Com  Spud Date  Hole  VI. Well Test	pletion Da	36 Ready D	Casing & Tubing	POD TO	ULSTR Location an	# PB1D	DISSU	" Perforations Sacks Cement	
V Well Com  Spud Date  Hole	pletion Da	* Ready D	Casing & Tubing	POD	ULSTR Location an	# PBID	DISSU	" Perforations	
V. Well Com  ** Spud Date  ** Hole  VI. Well Test	pletion Da	36 Ready D	Casing & Tubing	POD TO	ULSTR Location an	# PB1D	D) SSU	" Perforations Sacks Cement	
V. Well Com  Spud Date  Hole  VI. Well Test  Date New Oil  Choke Size	pletion Da	Delivery Date	Casing & Tubing  ** Test	POD  TO  Size	ULSTR Location an "Depth "Test Length	# PB1D Set	D) SSU	" Perforations Sacks Cement  " Cag. Pressure	
Well Com  Spud Date  Hole  Well Test  Date New Oil  Choke Size  I hereby certify that with and that the infor	pletion Da  s  s Size  L Data  The rules of the Commission given above	Delivery Date	Casing & Tubing  30 Test  41 W	POD  TO  Size	ULSTR Location and UDepth  17 Test Length	# PBID  Set  ** Tbg. Pi	DISOUTE DE	" Perforations Sacks Cement  " Cag. Pressure  " Test Method	
Well Com  Spud Date  Hole  Well Test  Date New Oil  Choke Size	pletion Da  s  s Size  L Data  The rules of the Commission given above	Delivery Date	Casing & Tubing  30 Test  41 W	* POD  ** TO  ** Size  ** Date  ** Later  ** a complied of my	ULSTR Location and UDepth  17 Test Length	# PBID  Set  # Tbg. P	Pensure DF	" Perforations Sacks Cement  " Cag. Pressure  " Test Method	
Well Com  Spud Date  Hole  Hole  Choke Size  " I hereby certify that with and that the inforknowledge and belief Signature:  Printed name:	pletion Da  se  size  The rules of the Committee given abore   Delivery Date	Casing & Tubing  30 Test  41 W	* POD  ** TO  ** Size  ** Date  ** Later  ** a complied of my	Depth  Depth  Test Length  Gas  OIL Coroved by:	FBID  Set  Tog. P.  "AC  ONSERVAT	DISSU	" Perforations Sacks Cement  " Cag. Pressure  " Test Method		
Well Com  Spud Date  For Spud Date  Well Test  Date New Oil  Choke Size  "I hereby certify that with and that the infor knowledge and belief.  Signature:  Printed name:  Bria	pletion Da  se  a Size  the rules of the Compation given about	Delivery Date	Casing & Tubing  30 Test  41 W	* POD  ** TD  ** Size  **Later   Depth  Depth  Test Length  Gas  OIL Coroved by:	# PB1D  Set  # Tbg. P  # AC  ONSERVAT  PERVISOR	ION DIV	" Perforations Sacks Cement  " Cag. Pressure  " Test Method		
Well Com  Spud Date  Spud Date  Hole  Choke Size  Choke Size  Liberary certify that with and that the inforknowledge and belief.  Signature:  Printed name:  Rria  Title:  Con	pletion Da  se  size  The rules of the Committee given abore   Delivery Date  41 Oil  Oil Conservation In the lattrue and con	Casing & Tubing  30 Test  41 W	* POD  ** TD  ** Size  ** Date  **ater  **ater  **ater  App  Titte  App	" Test Length  " Gas  OIL Coroved by:	FBID  Set  Tog. P.  "AC  ONSERVAT	ION DIV	" Perforations Sacks Cement  " Cag. Pressure  " Test Method		
V. Well Com  Spad Date  Spad Date  Hole  Choke Size  Choke Size  Liberary certify that with and that the inforknowledge and belief.  Signature:  Printed name:  Rria  Title:  Con	pletion Da  se  i Data  be Gas  the rules of the Committee given above  an Wood insultant gust 2, 199	Delivery Date  4 Oil  Oil Conservation In the lattice on the conservation In the lattice of the conservation In the conservation In the lattice of the conservation In the lattice of the conservation In the lattice of	Casing & Tubing  Test  42 W  Division have been applete to the best of	* POD  ** TD  ** Size  ** Date  **ater  **ater  **ater  App  Titte  App	" Test Length  " Gas  OIL Coroved by: :: SU	# PBID  Set  " Tog. Pi  " AC  ONSERVAT  PERVISOR    SEP 1 2	ION DIV	" Perforations Sacks Cement  " Cag. Pressure  " Test Method  "ISION	
Well Com  Spud Date  Spud Date  Hole  VI. Well Test  Date New Oil  Choke Size  "I hereby certify that with and that the infor knowledge and belief.  Signature:  Printed name:  Bria  Title:  Con  Date:  Aug	pletion Da  se  i Data  be Gas  the rules of the Committee given above  an Wood insultant gust 2, 199	Delivery Date  1 Oil  11 Conservation I true and con  14 Phone:	Casing & Tubing  Test  42 W  Division have been applete to the best of	# POD  # TD  # Size  # Date  # App  Title  App  of the previous o	"Test Length  "Gas  OIL Coroved by:  "SU	# PB1D  Set  # Tbg. P  # AC  ONSERVAT  PERVISOR	ION DIV	" Perforations Sacks Cement  " Cag. Pressure  " Test Method  "ISION	

Form 3160-5 (June 1990)

Final Abandonment Notice

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

## 5. Lease Designation and Serial No 701-94-0010

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Conversion to Injection

Use "APPLICATION FO	Jicarilla Apache	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well  Other  Other		8. Well Name and No.
2. Name of Operator EnRe Corporation	(210) 826-0681	Leavry Canyon 24N #1 9. API Well No.
3. Address and Telephone No. P.O. Box 6027, San Anton	30-039- 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I Surface: SESW 24-27n-1 BHL: N/A		Gavilan-Mancos  11. County or Parish, State  Rio Arriba, NM
	s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note new operator, well name, and mineral agreement number effective June 1, 1994.



cc: BIA, BLM (3+2 for OCD), EnRe, Tribe

14. I hereby certify that the foregoing is true and correct	Consultant		7-3-94
Signed (mant over	Title	Date	7 3 31
(This space for Pederal or State office use)  Approved by SHIRLEY MONDY	Chief, Lands and Mineral Resources	Date	IUL 1 8 1994
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.