

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Need 10/95
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

701-94-0010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Leaky Canyon 24N #1

9. API WELL NO.

30-039-25229

10. FIELD AND POOL, OR WILDCAT

W. Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

ENRE CORPORATION

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 6027
SAN ANTONIO, TEXAS 78209

210 826 6081

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1025' FSL & 2030' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE

15. DATE SPUDDED 9/22/92 16. DATE T.D. REACHED 11/5/92 17. DATE COMPL. (Ready to prod.) 18. ELE 7:

20. TOTAL DEPTH, MD & TVD 7380 21. PLUG BACK T.D., MD & TVD CIBP 5988 22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7014 - 7380 Mancos A, B & C

26. TYPE ELECTRIC AND OTHER LOGS RUN

DISC - SOL/DSN - SONIC

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10.75" K	45.5	414	14.75"	Surf - 380 SK 'G' next	None
7.625" NPS	26.4	7014	9.875"	Surf - 1st stage: 250 SK 'G' 50/50 2nd stage: 200 SK 'G' next; 2nd stage: 500 SK 'G' 65/35	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4.5"	6949	7380	-	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8		

31. PERFORATION RECORD (Interval, size and number)

7014' - 7380' then slotted liner

RECEIVED
JUN 27 1995

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7014 - 7380	Acid: 95,970 gal gal water & 217,000 # 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
DATE OF TEST	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

No Test & No production from this interval

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LEAVY CANYON 24N #1

9. API WELL NO.

30-039-25229

10. FIELD AND POOL OR WILDCAT

GAUTHER - MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 24
T 27N, R 2W, NMPM

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☒ DIFF. CENVR. ☐ Other Plug Back

2. NAME OF OPERATOR

ENRE CORPORATION

3. ADDRESS AND TELEPHONE NO. P. O. BOX 6027

SAN ANTONIO, TEXAS 78209

210 8260681

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1025' FSL & 2030' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 9/22/92 16. DATE T.D. REACHED 11/5/92 17. DATE COMPL. (Ready to prod.) 12/30/94 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 7357' GR 19. ELEV. CASINGHEAD 7355'

20. TOTAL DEPTH, MD & TVD 7380' 21. PLUG. BACK T.D., MD & TVD 5988' 22. IS MULTIPLE COMPL. NO. 23. INTERVALS DRILLED BY 10 - T.D. 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5586-5788 CLIFF House

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLISG - SDY/SEN - SONIL

OIL CON. DIV.

28. CASING RECORD (Enter all strings set in a)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TO
10.75" K	45.5	414	14.75"	SURF
7.625" N&J	26.4	7014	9.875"	SURF - 5000

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKCEMENT*	SCREEN (MD)
4.5"	6949	7390	-	-

30. CEMENT RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5788	-

31. PERFORATION RECORD (Interval, size and number)

5586, -88, -90, 92, 93, -94, 95, -96, -98;
5626, -27, -28, -29, -33, -35, -37, -63, -65, -67, -69, -76, -78,
-80, -82, -84, -86;
5778, -81, -86, -88. 0.37" 30

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5586-5788	Acidize: 1000 gal 15% HCl Frac: 98.90 gal water; 126.625" sand;

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/30/94		Flowing				Shut-in 4/4/95	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/30/94	24	ASJ ~ 20/64	→	—	100	20	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
75	350	→	—	100	20	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

J. HARVEY ASHARD, P.E.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

VP

DATE

1/23/95

*(See Instructions and Spaces for Additional Data on Reverse Side)