Form	3160-5
(June	1990)

UNITED STATES

F	DRM	APPR	OVI	ED	
Budget	Bur	zau No.	100	01/04	3
Exp	res:	March	31.	1993	

BUREAU OF	NT OF THE INTERIOR	Expires: March 31, 1993
	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	70(-94.0010 6. If Indian, Allonee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		1
Use "APPLICATION FO	OR PERMIT—" for such proposals	JICARILLA APRICHE
CURMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	T IN TRIPLICATE	
1. Type of Well Oil Well Well Other		
2 Name of Operator		8. Well Name and No. LEAURY CANYON 24N 41
ENRE CORPORATION P.O. BOX 6027		9. API Well No.
3. Address and Telephone No. SAN ANTONIO,		30-039.25229
4. Location of Well (Footage, Sec., T., R., M., or Survey I	210 B2606A1	10. Field and Pool, or Exploratory Area
SE/4 SW/4 SEC 24 T 2	11. County or Parish, State	
1025' FSL & 2030'	·	RIO ARRIBA NM
	s) TO INDICATE NATURE OF NOTICE, REPOR	IT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
5 7	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Tina Abandonment Nouce	Altering Casing Other	Conversion to Injection
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	ll pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
		any proposed work. It well is directionally drilled,
give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	any proposed work. It well is directionally drilled,
give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	
12/17/94 SET CIBL @ 5986	221 depths for all markers and zones pertinent to this work.). 3'. PERS MELA VARIA W/.37" holys 12	15PF 5586,-88,-90,
12/17/94 SET CIBL @ 5989	2) CERC MESA JORNS W/.37" holds 1296, -93, 5626-29, 5633, -35, -37, -63,	15PF 5586,-88,-90,
12/17/94 SET CIBP @ 5989 -92,-93,-94,-95,80,-82,-84,-86	21 depths for all markers and zones pertinent to this work.) 3'. PERS MESA VORUS W/.37" holus 12 96, -93', 5626-29', 5633, -35, -37, -63, 5,5778, -81', -86, -88'.	15PF 5586,-88,-90,
12/17/94 SET CIBP @ 5989 -92,-93,-94,-95,80,-82,-84,-86	21 depths for all markers and zones pertinent to this work.) 3'. PERS MESA VORUS W/.37" holus 12 96, -93', 5626-29', 5633, -35, -37, -63, 5,5778, -81', -86, -88'.	15PF 5586,-88,-90,
12/17/94 SET CIBP @ 5980 -92,-93,-94,-95,- -80,-82,-84,-86	2) depths for all markers and zones pertinent to this work.) 8'. PERF MESA JORDES W/.37" holus 12 96, -93', 5626-29', 5633, -35, -37, -63, 5,5778, -81', -86, -88'. 61 15% HC1 \$ 60 7/8" ball sealers.	15PF 5586,-88,-90,
12/17/94 SET CIBP @ 5989 -92,-93,-94,-95,80,-82,-84,-86 12/19/94 Acidize u/1000 g FRAC w/ 98,090 Je	2) CERT MESA JORDES W/.37" holus 12 96, -93, 5626-29, 5633, -35, -37, -63, 0,5778, -81, -86, -88. al 15% HCI & 60 7/8" ball sealers. 1 28 KCI water 126,625# 20/40 sans.	15PF 5586,-88,-90,
12/17/94 SET CIBP @ 5989 -92,-93,-94,-95,80,-82,-84,-86 12/19/94 Acidize u/1000 g FRAC w/ 98,090 Je	2) CERT MESA JORDES W/.37" holus 12 96, -93, 5626-29, 5633, -35, -37, -63, 0,5778, -81, -86, -88. al 15% HCI & 60 7/8" ball sealers. 1 28 KCI water 126,625# 20/40 sans.	55PF 5586,-89,-90, -65,-67,-69,-76,
12/17/94 SET CIBP @ 5980 -92,-93,-94,-95,80,-82,-84,-86 12/19/94 ACIDIZE W/ 1000 g FRAC W/ 98,090 Je 12/20-29/94 CLEAN OUT SAM	2) CERT MESA JORDES W/.37" holus 12 96, -93, 5626-29, 5633, -35, -37, -63, 0,5778, -81, -86, -88. al 15% HCI & 60 7/8" ball sealers. 1 28 KCI water 126,625# 20/40 sans.	15PF 5586,-88,-90,
12/17/94 SET CIBP @ 5989 -92,-93,-94,-95,80,-82,-84,-86 12/19/94 Acidize u/1000 g FRAC w/ 98,090 Je	2) CERT MESA JORDES W/.37" holus 12 96, -93, 5626-29, 5633, -35, -37, -63, 0,5778, -81, -86, -88. al 15% HCI & 60 7/8" ball sealers. 1 28 KCI water 126,625# 20/40 sans.	DECEIVED
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12/17/94 SET CIBP @ 5980 -92,-93,-94,-95,80,-82,-84,-86 12/19/94 ACIDIZE W/ 1000 g FRAC W/ 98,090 go 12/20-29/94 CLEAN OUT SAN 12/30/94 Flow TBST	2) CERT MESA JORDES W/.37" holus 12 96, -93, 5626-29, 5633, -35, -37, -63, 0,5778, -81, -86, -88. al 15% HCI & 60 7/8" ball sealers. 1 28 KCI water 126,625# 20/40 sans.	DECEIVED FEB - 1 1995
12/17/94 SET CIBP @ 5989 -92,-93,-94,-95,80,-82,-84,-86 12/19/94 ACIDIZE W/ 1000 9 FRAC W/ 98,090 JO 12/20-29/94 CLEW OUT SAN 12/30/94 Flow TEST	2) CERT MESA VORCES pertinent to this work.) 3'. PERT MESA VORCES W/.37" holus 12 96, -93', 5626-29', 5633, -35, -37, -63, 9, 5779, -81', -86, -88'. al 15% HCl & 60 7/3" ball sealers. 1 2% KCl water \$ 126,625 to 20/40 searce. 2 & suab wall.	DECEIVED OIL COIN. DIV. DISTE 3
12/17/94 SET CIBP @ 5980 -92,-93,-94,-95,80,-82,-84,-86 12/19/94 ACIDIZE W/ 1000 g FRAC W/ 98,090 go 12/20-29/94 CLEAN OUT SAN 12/30/94 Flow TBST	21 depths for all markers and zones pertinent to this work.) 3'. PERF MESAVORUS W/.37" holus 12 96, -93', 5626-29', 5633, -35, -37, -63, 5, 5773, -81', -86, -88'. 1 15% HC1 & 60 7/9" ball sealers. 1 28 KC1 water 126,625th 20/10 samp. 2 & Swab wall.	DECEIVED FEB - 1 1995
12 17 94 SET CIBL @ 5986 -92,-93,-94,-95,80,-82,-84,-86 12 19 94 Acidize u/ 1000 g Frac w/ 98,090 go 12/20-29 94 Clear out SAN 12/30 94 Flow TEST 12/30 94 Flow TEST	2) CERT MESA VORCES pertinent to this work.) 3'. PERT MESA VORCES W/.37" holus 12 96, -93', 5626-29', 5633, -35, -37, -63, 9, 5779, -81', -86, -88'. al 15% HCl & 60 7/3" ball sealers. 1 2% KCl water \$ 126,625 to 20/40 searce. 2 & suab wall.	DECEIVED OIL COIN. DIV. DISTE 3

Submit Well Completion Report (Form 3160-4) for original completion and up-detal Report for this recompletion.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.