

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0132
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

701-94-0010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LEAVER CANYON 24N #1

9. API WELL NO.

30-039-25229

10. FIELD AND POOL, OR WILDCAT

BLANCO - MESA VERDE

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

SEC 24

T 27N, R 2W, N 40M

12. COUNTY OR PARISH

RO ARIZONA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

ENRE CORPORATION

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 6027

SAN ANTONIO, TEXAS 78209

210 8260681

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1025' FSL & 2030' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/22/92

16. DATE T.D. REACHED

11/5/92

17. DATE COMPL. (Ready to prod.)

12/30/94

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

7357' GR

19. ELEV. CASINGHEAD

7355'

20. TOTAL DEPTH, MD & TVD

7380'

21. PLUG BACK T.D., MD & TVD

5988'

22. IF MULTIPLE COMPL., HOW MANY?

1

23. INTERVALS DRILLED BY

10 - T.D.

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, AND (MD AND TVD)*

5586-5788 CLIFF House

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DISC - SCL/SEN - SONIC

27. WAS WELL CORRED

No

28. CASING RECORD (List all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10.75" K	45.5	414	14.75"	SURF - 3805' G'	NONE
7.625" N&J	26.4	7014	9.875"	SURF - 1ST STAGE: 2505' G'	NONE
				5050 & 2005' G' NEAR 2ND STAGE	
				5005' G' 65/35	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4.5"	6949	7380	—	—

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5788	—

31. PERFORATION RECORD (Interval, size and number)

5586-88, -90, -92, -93, -94, -95, -96, -98;
5626-27, -28, -29, -33, -35, -37, -63, -65, -67, -69, -76, -78,
-80, -82, -84, -86;
5778, -81, -86, -88. 0.37" 30

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5586-5788	Acidize: 1000 gal 15% HCl
	FRAC: 98.090 gal water; 126.625" sand;
	Sand;

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/30/94		Flowing				Shut-in 1/4/95	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/94	24	Adj 20/64	→	1	100	20	1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
75	350	→	1	100	20	1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

J. HARVEY ASHROD, P.E.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

VP

DATE

1/23/95

*(See Instructions and Spaces for Additional Data on Reverse Side)