

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on **96 DEC 27 PM 12:33**

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079365
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2380' FSL, 1585' FWL, Sec.13, T-27-N, R-6-W, NMPM

K

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U NP #426
9. API Well No.
30-039-25231
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

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OIL CON. DIST.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (ROS3) Title Regulatory Administrator Date 12/26/96

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title Petroleum Eng. Date 01-02-97

CONDITION OF APPROVAL, if any:

APPROVED

JAN 9 1997

DISTRICT MANAGER

1001

PLUG & ABANDONMENT PROCEDURE

San Juan 28-6 Unit NP #426
Fruitland Coal
2380' FSL, 1585' FWL
SW Section 13, T-27-N, R-06-W
Rio Arriba Co., New Mexico
Lat./Long.: 36°34.4174' / 107°25.2997'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 92 jts 2-3/8", 4.7#, J-55, EUE, tubing (2886', F-Nipple @ 2854'). RIH with gauge ring to 2850'. POOH.
4. **Plug #1 (Pictured Cliffs, Fruitland Perforations, 2818' - 2768')**: RIH with 4-1/2" CIBP and wireline set @ 2818'. PU 2-3/8" tubing and RIH and tag CIBP. Mix and pump 8 sx class B cement. Spot balanced plug from 2818' to 2768', to cover the Fruitland top. PU above cement and load hole with water. Pressure test casing to 500 psi. PU to 2568'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2568' - 2269')**: Mix and pump 27 sx class B cement. Spot balanced plug from 2568' to 2269', to cover the Ojo Alamo top. PU to 1362'.
6. **Plug #3 (Nacimiento top, 1362' - 1262')**: Mix and pump 12 sx class B cement. Spot balanced plug from 1362' to 1262', to cover the Nacimiento top. PU to 296'.
7. **Plug #4 (Surface, 296' - Surface)**: Mix approximately 23 sx Class B cement. Circulate good cement to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Top off casing strings with cement as needed. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

San Juan 28-6 Unit NP #426

CURRENT

Fruitland Coal

2380' FSL, 1585' FWL

SW Section 13, T-27-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36°34.4174' / 107°25.2997'

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070 FARMINGTON, NM

Today's Date: 12/11/96
Spud Date: 10/24/92
Completion Date: 11/23/92
Elevation: 6315' (GL)
6327' (KB)
Workovers: None

12-1/4" hole

8-5/8", 24.0#, K-55, Csg set @ 246',
Cmt w/270 cf (235 sx)(Circulated, 75%)

Nacimiento @ 1312'

92 jts, 2-3/8", 4.7#, J-55, EUE, tbg set @ 2886',
(F-Nipple @ 2854', ID = 1.81")

Ojo Alamo @ 2319'

Kirtland @ 2518'

DV tool @ 2602',
Cmt w/933 cf (562 sx)(Circulated to Surface)

Fruitland @ 2822'

Fruitland Coal Perforations:
2868' - 3031', Total 336 holes

Pictured Cliffs @ 3036'

7-7/8" hole

4-1/2", 10.5#, K-55, Csg set @ 3076',
Cmt w/239 cf (163 sx)

COTD 3060'

TD 3076'

<u>Initial Potential</u>		<u>Production History</u>	<u>Gas</u>	<u>Oil</u>	<u>Ownership</u>	<u>Pipeline</u>
Initial AOF:	N/A	Cumulative:	40.6 MMcf	0.0 Mbo	GW: 12.89%	EPNG
Current SICP:	N/A	Current:	0.0 Mcfd	0.0 bbls/d	NRI: 10.72%	
					TRUST: 00.00%	

San Juan 28-6 Unit NP #426

Proposed

Fruitland Coal

2380' FSL, 1585' FWL

SW Section 13, T-27-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36°34.4174' / 107°25.2997'

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96 DEC 27 PM 12:33

070 FARMINGTON, NM

Plug #4: 296' - Surface.
Cmt w/23 sx Class B Cmt

Today's Date: 12/11/96
Spud Date: 10/24/92
Completion Date: 11/23/92
Elevation: 6315' (GL)
6327' (KB)
Workovers: None

12-1/4" hole

296'

8-5/8", 24.0#, K-55, Csg set @ 246',
Cmt w/270 cf (235 sx)(Circulated, 75%)

Nacimiento @ 1312'

1262'

1362'

Plug #3: 1362' - 1262',
Cmt w/12 sx Class B Cmt

Ojo Alamo @ 2319'

2269'

Plug #2: 2568' - 2269',
Cmt w/27 sx Class B Cmt

Kirtland @ 2518'

2568'

DV tool @ 2602',
Cmt w/933 cf (562 sx)(Circulated to Surface)

Fruitland @ 2822'

2768'

Plug #1: 2818' - 2768',
Cmt w/8 sx Class B Cmt

CIBP @ 2818'

Pictured Cliffs @ 3036'

COTD 3060'

Fruitland Coal Perforations:
2868' - 3031', Total 336 holes

7-7/8" hole

TD 3076'

4-1/2", 10.5#, K-55, Csg set @ 3076',
Cmt w/239 cf (163 sx)

Initial Potential		Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	N/A	Cumulative:	40.6 MMcf	0.0 Mbo	GWl:	12.89%
Current SICP:	N/A	Current:	0.0 Mcfd	0.0 bbls/d	NRI:	10.72%
					TRUST:	00.00%