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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMERICAN HUNTER EXPLORATION LTD.		Well APN No. 30-039-25233
Address 2000, 605 - 5 Avenue S.W. CALGARY, ALBERTA T2P 3H5		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Jicarilla 28B	Well No. -1	Pool Name, including Formation W. Puerto Chiquito - Mancos
Location Unit Letter B : 455 Feet From The North Line and 1510 Feet From The East Line		Kind of Lease State, Federal or Fee
Section 28 Township 27N Range 2W, NMPM, Rio Arriba County		Lease No. Jicarilla Tribal

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary Williams Energy Corp.	Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ N.A.	P.O. Box 159 Bloomfield, N.M. 87413	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 28 27N 2W	Address (Give address to which approved copy of this form is to be sent)	
Is gas actually connected? No		When?	

IV. COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded Oct. 18, 1992	Date Compl. Ready to Prod. Jan. 27/93 W.O. Prod.	X				X					
Elevations (DF, RKB, RT, GR, etc.) 7418' GL 7437' KB	Name of Producing Formation Mancos	Total Depth 7610' K.B.		P.B.T.D. 7594' K.B.							
Perforations 7559', 57', 55', 23', 21', 10', 08', 05', 03', 7445.5', 43', 37', 35', 24', 21', 11', 09', 7397', 95', 93', 91', 61', 59', 57', 55', 51'		Top Oil/Gas Pay 6270' K.B.		Tubing Depth 7548' K.B.							
TUBING, CASING AND CEMENTING RECORD		DEPTH SET		SACKS CEMENT							
HOLE SIZE		CASING & TUBING SIZE									
14 3/4" Surface	10 3/4"	432'		400 sx (SFG: 1)							
9 7/8"	7 5/8"	7157'		510 sx (SFG: 2)							
6 3/4"	4 1/2"	2657' - 7610'		130 sx 50/50 Poz B							

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank Jan. 27/93	Date of Test July 3, 1993	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure 40 psig	Casing Pressure 40 psig	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 8	Water - Bbls. 0	Gas - MCF 50

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)		Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved 10-25-93	
Signature Peter McNichol, District Operations Eng.		By Original Signed by FRANK T. CHAVEZ	
Printed Name July 29, 1993		Title	
Date		Telephone No. (403) 260-1857	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Sections III, IV, V, and VI for changes of operator, well name or number, transporter, or other such changes.