

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

701-94-0010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LEAVY CANYON 28B #1

9. API WELL NO.

30-039-25233

10. FIELD AND POOL, OR WILDCAT

GARCIA Mesa Verde

11. SEC., T., R., N., OR BLOCK AND SURVEY

NW/4 NE/4 SEC 28
T 27N, R 2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REGRV. ☐ Other _____

2. NAME OF OPERATOR

ENRE CORPORATION

P.O. BOX 6627

3. ADDRESS AND TELEPHONE NO.

SAN ANTONIO, TEXAS 78209

210 8260601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 455' FNL & 1510' FEL SEC 28, T 27N, R 2W

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SP'DD'D
10/18/92

16. DATE T.D. REACHED
11/30/92

17. DATE COMPL. (Ready to prod.)
12/30/94

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*
7418 GR

19. ELEV. CASINGHEAD
7416'

20. TOTAL DEPTH, MD & TVD
7610'

21. PLUG, BACK T.D., MD & TVD
CEBP 6485

22. IF MULTIPLE COMPL., HOW MANY?
1

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
10-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, OR BOTH (MD & TVD)
5753-5899' Cliff House
6042-6267' Point Lookout

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL, GR-CNL-CDL, SARC

OIL CON. DAY

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7 7/8"	26.4 #	7156	9 7/8"	Surf. 1 st STAGE 355 SX 'B' 58/50 PZ & 50 SX 'G' 2 nd STAGE 375 SX 65/35 PZ 'B' & 110 SX 50/50 PZ 'B'	NONE
10 3/4"	45.5 #	432	14 3/4"	Surf. 380 SX CLASS 'G'	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	7051	7610	130	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6267	NONE

31. PERFORATION RECORD (Interval, size and number)

5753-5899, 23, 0.37"

6042-6267, 25, 0.37"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5753-5899 & 6042-6267	Acidize w/ 1600 gal 15% HCl FRAC w/ 82,300 gal 2% KCl water & 98,600 # 20/40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/30/94		Flowing				Shut-in 1/4/95	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/30/94	24	APJ ~16/64	→	0	284	0	—
FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
180	440	→	—	284	—	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

J. HARVEY ASHFORD, P.E.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

UP

DATE

12/31/94

*(See Instructions and Spaces for Additional Data on Reverse Side)