

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5

8. FARM OR LEASE NAME

9. WELL NO.

99

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., B., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T27N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Security Life Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1150 FHL, 790 FHL, Sec. 11 NE NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7516 EDM, 7502 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplementary History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 211. Cemented 10 3/4" 32.75# N-40 ST&C Casing at 211 with 275 sacks Class "A" with 2% Cacl.

Drilled to 4550. Cemented 7 5/8" 24#, 26.4#, N-40 and J-55 ST&C casing at 4550 with 1000 sacks "C" Neat cement with 6% gel and 2 lbs Tuf plug per sack followed with 100 sacks Type "C" Neat.

Drilled TD 8838. Set 4 1/2" 10.5# and 11# J-55 ST&C casing at 8838 with stage tool at 6815. Cemented first stage with 150 sacks "C" with 6% gel with 2 lbs Tuf plug per sack followed by 100 sacks "C" Neat. Cemented second stage with 200 sacks 50-50 pozzin "C" with 1/2 cu. ft. Strata-Crete "6" and 1 lb Tuf plug per sack with 4% gel, followed by 50 sacks "C" Neat. Displaced hole with water containing .8% KCL with 2 1/8 lbs FR-8 per 1000 gal. Perforated 8553-8585, 8644-78, 8716-24, 8737-34 with 2 shots/ft. Acidized perforations 8737-34 with 300 gal acid at 3400 psi at 8 Bbls/Min. Acidized perforations 8716-24 with 300 gal acid at 2600 psi at 9 Bbls/Min. Acidized perforations 8644-78 with 500 gal at 2800 psi at 9 Bbls/Min. Pulled tubing and packer. Sand Fraced perforations with 24,500 gal water with .8% KCL with 2 1/2 lbs FR-8 per 1000 gal with 21,000 lbs. 20-40 sand. Breakdown pressure 3400 psi. Treating pressure 3275 at 43.2 Bbls/Min. Set bridge plug at 8640 and spearheaded 500 gal acid before second frac. Sand fraced perforations 8553-85 with 46,140 gal water treated as above with 30,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 2200. Treating pressure 3500 at 41.5 Bbls/Min.

18. I hereby certify that the foregoing is true and correct

SIGNED D. I. TOLLEFSON
D. I. Tollefson

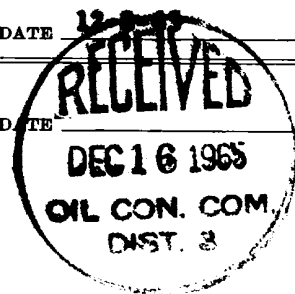
(This space for Federal or State office use)

TITLE Administrative AssistantDATE 12-8-65APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to total, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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8-67-851

Drilled out bridge plug and cleaned out to FWD 2802. On 11-30-65 well flowed at the rate of 3589 MCF/Day through a 3/4" choke. TFF 290. CPF 1060.