NO OF COPILS REC	1		
DISTRIBUTE			
SANTA FE	-		
FILE	·		
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		_
OPERATOR			
PROBATION OFFICE			

SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	+	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					04 es Old C-104 and C-110 1-1-65	
OPERATOR PROPATION OF FICE Operator							-	
El Paso Natural Gas	Company				<del></del>			
Box 900, Formington Reason(s) for filing (Check proper box	. New Mexico	87401	······	Other (l'Iease	e explain)			
New Well	Change in Tro	()	(A)	oer   1 1 1 2 2 1	· · · · · · · · · · · · · · · · · · ·			
Recompletion Change in Ownership	Oil Casinghead G	Dry Go						
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND Lease Name		ol Name, Including F	ormution	· · · · · · · · · · · · · · · · · · ·	Kind of Lease	3	Lease No.	
San Juan 27-5 Unit	99	Ba <b>sin</b> Dal	kota	····	State, Federa	l or Fee	\$F 079491	
	50 Feet From TI	he North Lin	e and7	90	Feet From 7		East	
Line of Section 11 To	wnship 27N	Range	5	мчми, Ж	, Rio A	rriba	County	
DESIGNATION OF TRANSPORT	TER OF OIL AN			ive address	to which approx	red copy of this form	1 (4 (2 ) )	
El Paso Matural Gas			Box 99	O, Farmi	ngton, Me	ew Mexico 8	71:01	
1	uthorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Mexico 8740.				
Northwest Pipeline If well produces oil or liquids,	Unit   Sec.	Twp. Rge.		ally connecte			Hexico O,401	
If this production is commingled wi	A 11	27N 5W	give commi	ngling order	number			
COMPLETION DATA	Oil W		New Well	Workever	Deepen	Plug Back   Same	Res'v. Diff. Res'v.	
Designate Type of Completion	on – (X)	!	1	1	. Deepen	I I	Nes ( ) Dill Nes (	
Date Spudded	Date Compl. Ready	to Prod.	Total Dept	h		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oll/Go	is Fay		Tubing Depth		
Perforations	1					Depth Casing Sho	5	
	~ <del></del>	NG, CASING, AND	CEMENTI	NG RECOR		SACKS	CEMENT	
HOLE SIZE	CASING & I	TUBING SIZE		DEFINSE	- !	340.5		
	<u> </u>							
			İ		les .	<u> </u>		
TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE	Test must be af able for this de	pth or be for	full 24 hours	<i>)</i>	and must be equal to	or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test		Producing !	Method (Flow	Pulper Indian	177		
Length of Test	Tubing Pressure		Casing Pre	ssuro /	RELIES	Chok File		
Actual Prod. During Test	Oil-Bbls.		Water - Bble	ż	NAR ELE	Gan-MCF		
•	<u> </u>		!		DIST.	COM.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	ens ate/MMCF		Gravity of Conden	•at•	
Testing Method (pitot, back pr.)	Tubing Pressure (	Shut-in)	Casing Pre	saure (Ebut-	-in)	Choke Size		
CERTIFICATE OF COMPLIANC	Œ			OIL C	ONSERVA	TION COMMISS	SION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974 19						
		BY Original Signed by A. R. Kendrick						
		TITLE PETROLEUM ENGINEER DIST. NO. 3						
		This form is to be filed in compliance with MULE 1104.						
(Signature)			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
(Tit	le)		All sections of this form must be filled out completely for allowable on new and recompleted wells.					
JAN 2 2 1974 (Date)				Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
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