

Fax Copy Received 4-6-94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1084-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐		15. DATE SPUDDED 12/3/93		16. DATE T.D. REACHED 12/16/93	
2. NAME OF OPERATOR MERRION OIL & GAS CORPORATION		17. DATE COMPL. (Ready to prod.) 4/4/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6683' GR/ 6696' RKB	
3. ADDRESS AND TELEPHONE NO. P. O. Box 840, Farmington, New Mexico 87499		19. ELEV. CASINGHEAD 6684'		20. TOTAL DEPTH, MD & TVD 7823' MD	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FNL & 2030' FWL (NENW) At top prod. interval reported below At total depth		21. PLUG. BACK T.D., MD & TVD 7775' MD (RKB)		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7463'-7692' Dakota		23. INTERVALS DRILLED BY 0-TD		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES Induction, Dual Compensated Porosity, Cement Bond, Tracer		27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
29. CASING SIZE/GRADE 8-5/8", J55 4-1/2", J55		WEIGHT, LB./FT. 24# 10.5# & 11.6#		DEPTH SET (MD) 257' KB 7820' KB	
HOLE SIZE 12-1/4" 7-7/8"		TOP OF CEMENT, CEMENTING RECORD Surface - 170 sxs (201 cu ft) 1st Stge - 5858' KB- 586 sxs (721 cu ft) 2nd Stge - 5465' KB- 200 sxs (406 cu ft) 3rd Stge Surface - 600 sxs (1178 cu ft)		AMOUNT PULLED None N/A	
30. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		31. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7463'-7692' AMOUNT AND KIND OF MATERIAL USED Frac with X-link gel water 41,706 gals; 216,000# 20/40 Arizona Sand.	
33. PERFORATION RECORD (Interval, size and number) 7463'-65'; 4 JSPF, 0.5" 7473'-79'; 4 JSPF, 0.5" 7488'-91'; 4 JSPF, 0.5" 7497'-99'; 4 JSPF, 0.5" 7502'-04'; 4 JSPF, 0.5" 7580'-7600'; 4 JSPF, 0.5" 7618'-27'; 4 JSPF, 0.5"; 7686'-92'; 4 JSPF, 0.5"		34. PRODUCTION DATE FIRST PRODUCTION 4-01-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS Wellbore Schematic	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY Carl Merilatt		38. SIGNED Steven S. Dunn TITLE Operations Manager DATE 4/05/94	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2532'	2582'	Water	Ojo Alamo	2532'	
Fruitland	2885'	3198'	Gas, Water	Kirtland	2582'	
Pictured Cliffs	3198'	3295'	Gas	Fruitland	2885'	
Pt. Lookout	5438'	5578'	Gas	Pic. Cliffs	3198'	
Gallup	6465'	6958'	Gas	Lewis	3295'	
Dakota	7442'	7744'	Gas, Water	Cliffhouse	4870'	
				Menefee	4957'	
				Pt. Lookout	5438'	
				Mancos	5578'	
				Gallup	6465'	
				Greenhorn	7355'	
				Graneros	7442'	
				Dakota 'B'	7580'	
				Main Dakota	7613'	
				Burro Canyon	7744'	
				Total Depth	7823'	