Fo-m 3160-3 (December 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991
6 LEASE DESIGNATION AND SERIAL NO

	DEP	ARTMEN	T OF THE	INTERIO	OR COLIVE	10	5. LEASE DESIGNATION AN	ID SERIAL NO.
	BU	IREAU OF	LAND MAN	IAGEMENT	BLM		SF-078	
APPLI	CATION	FOR PER	RMIT TO	DRILL OR	DEEPEN	# 10: B2	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
1a. TYPE OF WORK					CE SEP 10 19	<del> </del>	7. UNIT AGREEMENT NAM	E
b. TYPE OF WELL	LL 🗵		DEEPEN		Antil Title	20 1 NA		
OIL (A	s il 🔀	OTHER		SINGLE ZONE	ZONE ZONE	ŧ ⊖. [ <b>X</b> ]' '''	8. FARM OR LEASE NAME,	WELL NO. 1013
2. NAME OF OPERATO	R		Attentio	n:			San Juan 28-7 l	Jnit 181M
Amoco Production Com		778	Julie	L. Acevedo			9. API WELL NO.	
3. ADDRESS AND TELEPHOPE		2001					30-639- 10. FIELD AND POOL, OR V	1000
P.O. Box 800, Denvei,							23/7 Blanco Mesave	71544
4. LOCATION OF WELL (Rej or At surface			ince with any Stau	e requirements.*)		/	11. SEC., T., R., M., OR BL	. Dakoti
1080FNL	810FV	VL					AND SURVEY OR AREA	
At proposed prod. zone							D Section 3 Township 27N	Range 7W
14. DISTANCE IN MILES AND DI	RECTION FROM	NEAREST TOWN	OR POST OFFICE				12. COUNTY OR PARISH	13. STATE
41 miles from	m Aztec,	N.M.					Rio Arriba	New Mexico
15. DISTANCE FROM PROPO: E LOCATION TO NEAREST	D*			16. NO. OF AC	RES IN LEASE	17. NO. OF TO THE	ACRES ASSIGNED	
PROPERTY OR LEASE LIHE (Also to nearest drig, unit ling)	, FT.				1689.94	10111	W/2 <del>320</del> 2	719.99
18. DISTANCE FROM PROPES	ED LOCATION*			19. PROPOSED	DEPTH	20. ROTAR	Y OR CABLE TOOLS	
TO NEAREST WELL, DRILLI OR APPLIED FOR, ON THIS		ο,			7985'		Rotary	
21. ELEVATIONS (Show whether	DF, RT, GR., etc.	.)					22. APPROX. DATE WORK	WILL START*
6799'GR This action	la subject to	n technical	end				10-01	
23. procedural r	eview perse	aant to 43 d	6580865.A	SING AND CE	MENTING PROGRA	Mirring i	OPERATIONS AUTHOR	IZED ARE
and appoal	<u>GRADE, SIZE</u>	43 CFR 31	65.4. WEIGHT PER		SETTING DEPTH	WBJECT T	O COMPLIANCE WITH	- ATTACHEU
17 1/2'		3/8" J-55	61#		400'	625c7 Cl	B W/2% CaCl2 (Ceme	ent to surface)
12 1/4'	9 9	5/8* J-55	36#		3738'	2575cf C	B (Cement to surfac	e)
8 3/4'		7" J-55	23#		7550'	991cf Cl	B 50/50poz(Cement	to surface)
Notice of Staking v Lease Description: T27N-R7W Sec. 3:Lots 1,2,3, Sec. 5:Lots 1,2,5/ T28N-R7W: Sec. 27: SE/4,E/2N Sec. 34: Lots 3,4,8 Sec. 35: Lots 1,2,3	4,S/2N/2 /2NE/4 (NE IE/4 N/2SW/4,N	(N/2) E/4) NW/4 (W/2	2)		CONFIDE	TIAL	JAN2 5 1994 OIL CON. D	
IN ABOVE SPACE DESCLII	BE PROPOSED onally, give p	PROGRAM: It	f proposal is to on subsurface loc	deepen, give dat ations and meas	a on present producti- ured and true vertical	ve zone and depths. G	I proposed new productive blowout preventer pr	ve zone. If proposi ogram, if any.

s to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Juli L. Oan lo	TITLE Sr. Staff Assistant	DATE	09-13-1993
(This space for Federal or S ate office use)		4	-8
PERMIT NO.	APPROVAL DATE	APPROV	
Application approval does not warrant or certify that the applicant holds leg	al or equitable title to those rights in the subject lease which would en	ititle the applica AS nAtMEN	DED
CONDITIONS OF APPROVAL, IF ANY:	₽		
ADDROVED BY	TITLE	JAN 20 19	94
APPROVED BY	NMOCD See Instructions On Reverse Side	DISTRICT MA	NAGER
Titl. 19 II C C Cast on 1001 makes it a seima for as	ny pareon knowingly and willfully to make to any	denartment or agency of the U	Inited States any false.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudule it statements or representations as to any matter within its jurisdiction.

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. But 1980, Hobbs, NM 88240

1110:02 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section 181M San Juan 28-7 Unit AMOCO PRODUCTION COMPANY County Range Township Section Unit Letter RIO ARRIBA WEST NMPM 27 NORTH Actual Footage Location of Well: WEST line 810 feet from the NORTH line and 1080 feet from the Dedicated Acreage: Pool Ground level Elev. Producing Formation 3/9.99 W/2 Blanco Mesaverde 6799 Blanco Mesaverde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation (1) Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name Kelly Stearns Position Business Analyst Company Amoco Production Company 8-11-93 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of octual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 160 belief. Date Surveyed 1993 August 4, Signature & Seal Professional 9 JAN2 51994 OIL CON. DIV 力016 ann OPVEY Centiful C 9 7016 POFESSIONAL

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. But 1980, Hobbs, 17M 88240

Santa Fe, New Mexico 87504-2088

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POFISSIONAL

WELL LOCATION AND ACREAGE DEDICATION PLEUREAU OF LAND MANAGEMENT DISTRICT III 1000 Rio Brazos Rd., A.1ec, NM 87410 All Distances must be from the outer boundaries of the section FARMINGTON RESOURCE AREA 181M San Juan 28-7 Unit AMOCO PF:DDUCTION COMPANY County Range Township Unit Letter Section RIO ARRIBA 7 WEST MIMM 27 NORTH D Actual Footage Location of Well: WEST line fe a from the
Producing Formation 810 feet from the NORTH line and 1080 Pool Ground level Elev. Basin Dakota 6799 <u>Basin Dakota</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature TRAMA Printed Name Kelly Stearns Pontion Business Analyst Company Amoco Production Company 8-11-93 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 4, 1993 JAN2 5 1994 OIL CON. DIV 7016 APVEY 5 Certificial DIST 3 7016

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