

Form 1004-0135  
(July 1993)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 079321

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
RINCON UNIT

8. Well Name and No.  
RINCON UNIT #139E

9. API Well No.

10. Field and Pool or Exploratory Area  
BAS DAK/BLANCO MV

11. County or Parish, State  
RIO ARriba CO, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 25, T27N, R7W  
790' FSL & 790' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SUPPLEMENTARY WELL HISTORY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/15/94 THRU 10/17/94

MIRU FLINT #4112 PULLING UNIT. N/U BOP. TESTED BLIND RAMS & CSG TO 3000 PSI. TIH W/4-3/4" BIT & BHA ON 2-3/8" TBG TO 498'. CONTINUE TIH W/4-3/4" BIT & TAGGED DV @ 5,103'. TEST PIPE RAMS TO 3000 PSI. DRILL OUT DV 5,103'-5,104'. CONTINUE TIH TO 7,640'. CIRC WELL W/CLEAN 2% KCL WTR. TEST CSG 3000 PSI. TOH W/4-3/4" BIT. R/U BASIN W/L FOR LOG & PERFORATING. LOG G4-CCL 7,650'-4,600'. PERF WELL W/3-3/8" CSG GUN 2 JSPF, 90° PHASING, 19 GRAM CHARGES. PERFORATIONS: 7,465'-7,490'; 7,506'-7,516'; 7,522'-7,566'. NO FLUID LEVEL CHANGE AFTER PERFORATION.

OPERATIONS SUSPENDED PENDING ACID & FRAC JOBS.

14. I hereby certify that the foregoing is true and correct

Signed

*Karthe Burnell*

Title

Drilling Secretary

October 28, 1994

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

*Sm*