

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

#139E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

P Sec. 25, T27N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

Union Oil Company of California dba Unocal

3. ADDRESS OF OPERATOR

P.O. Box 850, Bloomfield, New Mexico 87413 (505) 632-1811 Ext. 26

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL & 790' FEL (SE SE)

At top prod. Interval reported below

Same

At total depth Same

14. PERMIT NO.

30-039-25360

DATE ISSUED

02/22/94

15. DATE SPUDDED

06/30/94

16. DATE T.D. REACHED

07/11/94

17. DATE COMPL. (Ready to prod.)

10/29/94

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

GR 6610' - KB 6626'

19. ELEV. CASINGHEAD

6612'

20. TOTAL DEPTH, MD & TVD

7700'

21. PLUG, BACK T.D., MD & TVD

7652'

22. IF MULTIPLE COMPL., HOW MANY*

None

23. INTERVALS DRILLED BY

ROTARY TOOLS

1

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

5336' - 5403' Blanco Mesa Verde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/GR, Den-Neu/GR w/Caliber MRIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	452'	12 1/4"	325 sx Cl "G" w/ 2Z CaCl	
5 1/2"	15.5# & 17#	7699'	7 7/8"	600 sx "G" poz w/175sx "G"	tail
				& 750 sx ECO w/175sx "G"	tail
				cmt to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	7531'	NONE

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7531'	NONE

31. PERFORATION RECORD (Interval, size and number)

Mesa Verde: 5336'-40', 5352'-56',
5397'-5403' (14')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5336' - 5403'	Frac w/65,000# 20/40 Sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/25/94	24 Hrs.	48/64	→	0	245	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
105 psi	165 psi	→	DECEIVED					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

P.H. Malue

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brett Liggett

TITLE

Production Engineer

DATE

11/11/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

Rincon Unit #139E

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2772'	3027'	Coal Gas	Ojo Alamo	2131'	2131'
Pictured Cliffs	3027'	3174'	SS Gas 10-18% 0	Fruitland	2772'	2772'
M. Chacra	4026'	4082'	SS Gas 8-15% 0	Pictured Cliffs	3027'	3027'
Cliff House	4736'	4797'	SS Gas 8-12% 0	Middle Chacra	4026'	4026'
Menefee	4797'	5312'	SS Gas 8-12% 0	Lower Chacra	4140'	4140'
Point Lookout	5312'	5698'	SS Gas 8-15% 0	Cliff House	4736'	4736'
Gallup SS	6859'	6878'	SS Gas 5-09% 0	Point Lookout	5312'	5312'
Graneros	7325'	7424'	SS Gas 5-12% 0	Mancos	5698'	5698'
Dakota	7464'	7590'	SS Gas 5-10% 0	Middle Gallup	6656'	6656'
Burro Canyon	7595'	7688'	SS Gas 8-12% 0	Tocito/Gallup SS	6859'	6859'
				Graneros SS	7325'	7325'
				Dakota	7464'	7464'
				Burro Canyon	7595'	7595'
				Morrison SS	7688'	7688'

38. GEOLOGIC MARKERS