

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079321

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #139E

9. API Well No.

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. County or Parish, State

RIO ARRIBA CO., NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' FEL, SEC. 25, T27N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Use Water

XX SUPPLEMENTARY WELL HISTORY

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment for supplementary well history

RECEIVED  
NOV 22 1994  
OIL CON. DIV.  
DIVE 3

070 FARMINGTON, NM

NOV 14 PM 1:47

RECEIVED  
8/11

14. I hereby certify that the foregoing is true and correct

Signed

*Jim Benson*  
Benson

Title Drilling Super.

Date November 10, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FOR FILE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

## SUPPLEMENTARY WELL HISTORY FOR RINCON UNIT #139E

07/11/94 DRLD TO 7,513' W/ 15-25 BPH SEEPAGE. SPOTTED 150 BBL LCM PILL ON BTM. POOH W/ 10-20M DRAFF OFF BTM.

07/12/94: TIH W/ BIT#6. WASHED THRU BRIDGE @ 982'. FIN TIH & DRLD TO 7,700'. CIRC & COND HOLD. STARTED POOH FOR LOGS.

07/13/94 FIN POOH. R/U EL W/HOLE SEEPING 5 BPH. TIH & RAN DIL FROM 7,691'-452'; SDL-NEUTRON FROM 7,646'-2,900'; CALIPER FROM 7,662'-450' & GR FROM 7,630'-SURF. R/D EL. TOTAL FLUID LOSS DURING LOGGING - 30 BBLS MUD. TIH W/BIT, BREAKING CIRC @ 2,500' & 5,000'. FIN TIH TO 7,700'. CIRC/COND FOR 2.5 HRS & HAD EST 50 BBLS LOST. SPOTTED 200 BBL 25 #/BBL LCM PILL. POOH LD DP & DC'S.

07/14/94: INSTALLED 5-1/2" RAMS IN BOP'S. HELD SAFETY MTG. RAN & CMTD 178 JTS OF 5-1/2" 15.5# & 17# K-55 & L-55 LT&C CSG @ 7,699' W/FC @ 7,653' & DV TOOL @ 5,105'. PUMPED IN 2 STAGES AS FOLLOWS: 1ST STAGE - 600 SX 50/50 G-POZ W/2% GEL + 0.6% HALAD 322 + 6.25 PPS GILSONITE + 3 PPS MAGNA-FIBER MIXED @ 13.4 PPG (1.34 YLD) FOLLOWED BY 175 SX "G" + 0.5% HALAD 322 + 2 PPS MAGNA FIBER MIXED @ 15.8 PPG (1.15 YLD) PRECEDED W/20 BBSL PREFLUSH & 10 BBLS FW. DISPLACED W/70 BFW & 112 BBLS MUD. BUMPED PLUG TO 1640 PSI. BLED BACK & FLOATS HELD. HAD GOOD CIRC THRU-OUT W/CIP @ 1:45 PM. DROPPED DV BOMB & OPENED DV TOOL @ 5,105'. CIRC 125 SX CMT TO PIT. CIRC/COND WHILE WOC 6 HRS. PUMPED 2ND STAGE - 750 SX CMT + 3% ECONOLITE + 1/4 PPS FLOCELE + 6.25 PPS GILSONITE + 0.6% HALAD 322 + 2 PPS MAGNA FIBER FOLLOWED BY 175 SX PREM W/10% HALAD 322 + 2 PPS MAGNA FIBER. PRECEDED BY 20 BBLS MUD FLUSH & 10 BBLS FW. DISPLACED W/121 BFW. BUMPED PLUG TO 1850 PSI. CLOSED DV TOOL. BLED BACK W/NO FLOW. HAD GOOD RETURNS THRU-OUT JOB. CIRC 250 SX TO PIT. CIP @ 10:00 PM 7/13/94. N/D BOP'S & SET SLIPS. CUT OFF 5-1/2" CSG. CLEANED PITS. RELEASED RIG @ 2:00 AM 7/14/94. RDMO.