Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

		Expires.	March	31, 17	73
i.	Lease	Designat	ion and	Serial	No

5.	Lease	Designation	and	Serial	No.
SF	07	9321			

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND REP	ORTS	ON	WELLS
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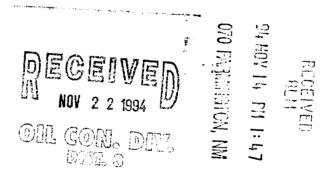
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

N/A

SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other		RINCON UNIT  8. Well Name and No.
Name of Operator     Union Oil Company of Ca     Address and Telephone No.	lifornia	RINCON UNIT #139E  9. API Well No.
P.O. Box 2620, Casper, Location of Well (Footage, Sec., T., R., M., or Survey D		10. Field and Pool, or Exploratory Area BAS DAK/BLANCO MV
790' FSL & 790' FEL, SEC.	25, T27N-R7W	RIO ARRIBA CO., NM
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state al	XXOtSUPPLEMENTARY W  Il pertinent details, and give pertinent dates, including estimated date	EII. HISTOP & Water  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)  c of starting any proposed work. If well is directionally drilled.

See Attachment for supplementary well history

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*



(This space for Federal or State office use) Berrs Approved by Conditions of approval, if any:	Title	Date
Columbia of approval, if any.		JULY ILL FUH HELLING

## SUPPLEMENTARY WELL HISTORY FOR RINCON UNIT #139E

07/11/94 DRLD TO 7,513' W/ 15-25 BPH SEEPAGE. SPOTTED 150 BBL LCM PILL ON BTM, POOH W/ 10-20M DRAF OFF BTM.

**07/12/94:** TIH W/ BIT#6. WASHED THRU BRIDGE @ 982'. FIN TIH & DRLD TO 7,700'. CIRC & COND HOLD. STARTED POOH FOR LOGS.

07/13/94 FIN POOH. R/U EL W/HOLE SEEPING 5 BPH. TIH & RAN DIL FROM 7,691'-452'; SDL-NEUTRON FROM 7,646'-2,900'; CALIPER FROM 7,662'-450' & GR FROM 7,630'-SURF. R/D EL. TOTAL FLUID LOSS DURING LOGGING - 30 BBLS MUD. TIH W/BIT, BREAKING CIRC @ 2,500' & 5,000'. FIN TIH TO 7,700'. CIRC/COND FOR 2.5 HRS & HAD EST 50 BBLS LOST. SPOTTED 200 BBL 25 #/BBL LCM PILL. POOH LD DP & DC'S.

07/14/94: INSTALLED 5-1/2" RAMS IN BOP'S. HELD SAFETY MTG. RAN & CMTD 178 JTS OF 5-1/2" 15.5# & 17# K-55 & L-55 LT&C CSG @ 7,699' W/FC @ 7,653' & DV TOOL @ 5,105'. PUMPED IN 2 STAGES AS FOLLOWS: 1ST STAGE - 600 SX 50/50 G-POZ W/2% GEL + 0.6% HALAD 322 + 6.25 PPS GILSONITE + 3 PPS MAGNA-FIBER MIXED @ 13.4 PPG (1.34 YLD) FOLLOWED BY 175 SX "G" + 0.5% HALAD 322 + 2 PPS MAGNA FIBER MIXED @ 15.8 PPG (1.15 YLD) PRECEDED W/20 BBSL PREFLUSH & 10 BBLS FW. DISPLACED W/70 BFW & 112 BBLS MUD. BUMPED PLUG TO 1640 PSI. BLED BACK & FLOATS HELD. HAD GOOD CIRC THRU-OUT W/CIP @ 1:45 PM. DROPPED DV BOMB & OPENED DV TOOL @ 5,105'. CIRC 125 SX CMT TO PIT. CIRC/COND WHILE WOC 6 HRS. PUMPED 2ND STAGE - 750 SX CMT + 3% ECONOLITE + 1/4 PPS FLOCELE + 6.25 PPS GILSONITE + 0.6% HALAD 322 + 2 PPS MAGNA FIBER FOLLOWED BY 175 SX PREM W/10% HALAD 322 + 2 PPS MAGNA FIBER. PRECEDED BY 20 BBLS MUD FLUSH & 10 BBLS FW. DISPLACED W/121 BFW. BUMPED PLUG TO 1850 PSI. CLOSED DV TOOL. BLED BACK W/NO FLOW. HAD GOOD RETURNS THRU-OUT IOB. CIRC 250 SX TO PIT. CIP @ 10:00 PM 7/13/94. N/D BOP'S & SET SLIPS. CUT OFF 5-1/2" CSG. CLEANED PITS. RELEASED RIG @ 2:00 AM 7/14/94. RDMO.