Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. 6. If Indian, Allottee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS	
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

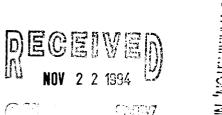
N/A

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well	RINCON UNIT			
Oil Gas Well Other	8. Well Name and No.			
2. Name of Operator	RINCON UNIT #139E			
Union Oil Company of California	9. API Well No.			
3. Address and Telephone No.				
P.O. Box 2620, Casper, WY 82602, 307-234-1563	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	BAS DAK/BLANCO MV			
	11. County or Parish, State			
790' FSL & 790' FEL, SEC. 25, T27N-R7W				
	RIO ARRIBA CO., NM			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA			

TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing HISTORA Water OUSUPPLEMENTARY (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment for supplementary well history



4. I hereby certify that the foregoing is true and correct				
Signed	Title Drilling Super.	Novem	ber 9,	1994
(This space for Federal or State office like) BENSON				
Approved byConditions of approval, if any:	Title	Date	ilonia.	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false Architectures or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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10-25

Remarks:
TIH TO 7,640' W/NO FILL. UNLOADED W/AIR FOR 2 HRS & RECOVERED LESS THAN 5
EW & TRACE OIL. FLOWED WELL THRU BLOOIE LINE FOR 2 HRS. UNLOADED W/AIR FOR
1.5 HRS & RECOVERED 2 BW & TRACE OIL. TIH W/BAKER MODEL "G" RBP TO 7,315' &
SET SAME. POOH TO 5,388' W/RET TOOL. CLOSED PIPE RAMS & R/U TEST UNIT.

10-26

Remarks:

FLOW TESTED MESA VERDE (5,336'-5,403') UP 2-3/8" TBG W/BP SET @ 7,315'.

STARTED TEST @ 6:00 PM 10/24/94 & FIN @ 6:00 PM 10/25/94. FLOWED 0 BO, 0 BW & 261-245 MCFD GAS RATE & HELD FOR LAST 10 HRS. FTP WAS 105-110 PSI & STABLE FOR LAST 10 HRS. SICP HAD BEEN STEADY @ 140-165 PSI. SWI @ 6:00 PM 10/25/94 FOR 12 HR BUILD-UP.

10-27

Remarks:

HAD 12 HR SITP & SICP OF 725 PSI. BLED OFF PRESSURE TO 100 PSI. TIH TO
7,315' (RBP). HAD NO FILL. UNLOADED W/AIR. RECOVERED 1.5 BO & 2 BW.
SPOTTED 35 BBLS KCL ABOVE RBP @ 7,315'. LATCHED RBP, EQUALIZED & RECOVERED
35 BW. POOH W/RBP. TIH W/TAIL PIPE, 5-1/2" "R" PKR & SET PKR @ 5,463' W/END
OF TAIL PIPE @ 7,546'. PUMPED 10 BBLS WTR DOWN BACKSIDE. STARTED TESTING
GRANEROS (7,368'-375') & DAKOTA (7,465'-566') UP 2-3/8" TBG THRU TEST UNIT.
STARTED 24 HR TEST @ 6:00 PM 10/26/94.

10-28

Remarks:

FLOW TESTED DAKOTA & GRANEROS SIMULTANEOUSLY VIA 2-3/8" TBG & TEST SEPARATOR.
FLOW TEST STARTED @ 6:00 PM 10/26/94 & ENDED @ 6:00 PM 10/27/94. GAS RATE
DECR FROM 522 TO 490 MCFD. STEADY LAST 7 HRS. FINAL WELL TEST AS FOLLOWS:
490 MCPD, 4 BOPD, 8 BWPD, 130 PSI FTP, 725 PSI CP ON 48/64" CHOKE.

10-29

Remarks:

HAD 12 HR SITP OF 1300 PSI & SICP OF 820 PSI. BLED PRESSURE TO 100 PSI CN 3/4" CHOKE. PUMPED 10 BBLS KCL DOWN TBG & 10 BBLS DOWN CSG. REL PKR & POOH W/SAME. TIH TO 7,640' W/NO FILL. UNLOADED WELL W/AIR FOR 1 HR W/1200 PSI, 1400 SCFM & RECOVERED 20 BW & 1.5 BO. POOH. LANDED TBG @ 7,532'. N/D BOP & N/U WELLHEAD. UNLOADED WELL DOWN CSG & UP TBG W/NO FLUID & SOME GAS. SWI. RDMO. TURNED WELL TO PROD DEPT 10/28/94.

*** OFF REPORT ***