

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079321

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #139E

9. API Well No.

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. County or Parish, State

RIO ARriba CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' FEL, SEC. 25, T27N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Re-Work Water

XX SUPPLEMENTARY WELL HISTORY

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment for supplementary well history

RECEIVED
NOV 22 1994

OFFICE OF THE DISTRICT MANAGER

RECEIVED
BLM
54 NOV 14 PM 1:41
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Super.

November 9, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NOV 1994

W

10-25

Remarks:

TIH TO 7,640' W/NO FILL. UNLOADED W/AIR FOR 2 HRS & RECOVERED LESS THAN 5 BW & TRACE OIL. FLOWED WELL THRU BLOOIE LINE FOR 2 HRS. UNLOADED W/AIR FOR 1.5 HRS & RECOVERED 2 BW & TRACE OIL. TIH W/BAKER MODEL "G" RBP TO 7,315' & SET SAME. POOH TO 5,388' W/RET TOOL. CLOSED PIPE RAMS & R/U TEST UNIT.

10-26

Remarks:

FLOW TESTED MESA VERDE (5,336'-5,403') UP 2-3/8" TBG W/BP SET @ 7,315'. STARTED TEST @ 6:00 PM 10/24/94 & FIN @ 6:00 PM 10/25/94. FLOWED 0 BO, 0 BW & 261-245 MCFD GAS RATE & HELD FOR LAST 10 HRS. FTP WAS 105-110 PSI & STABLE FOR LAST 10 HRS. SICIP HAD BEEN STEADY @ 140-165 PSI. SWI @ 6:00 PM 10/25/94 FOR 12 HR BUILD-UP.

10-27

Remarks:

HAD 12 HR SITP & SICIP OF 725 PSI. BLED OFF PRESSURE TO 100 PSI. TIH TO 7,315' (RBP). HAD NO FILL. UNLOADED W/AIR. RECOVERED 1.5 BO & 2 BW. SPOTTED 35 BBLS KCL ABOVE RBP @ 7,315'. LATCHED RBP, EQUALIZED & RECOVERED 35 BW. POOH W/RBP. TIH W/TAI PIPE, 5-1/2" "R" PKR & SET PKR @ 5,463' W/END OF TAIL PIPE @ 7,546'. PUMPED 10 BBLS WTR DOWN BACKSIDE. STARTED TESTING GRANEROS (7,368'-375') & DAKOTA (7,465'-566') UP 2-3/8" TBG THRU TEST UNIT. STARTED 24 HR TEST @ 6:00 PM 10/26/94.

10-28

Remarks:

FLOW TESTED DAKOTA & GRANEROS SIMULTANEOUSLY VIA 2-3/8" TBG & TEST SEPARATOR. FLOW TEST STARTED @ 6:00 PM 10/26/94 & ENDED @ 6:00 PM 10/27/94. GAS RATE DECR FROM 522 TO 490 MCFD. STEADY LAST 7 HRS. FINAL WELL TEST AS FOLLOWS: 490 MCFD, 4 BOPD, 8 BWPD, 130 PSI FTP, 725 PSI CP ON 48/64" CHOKE.

10-29

Remarks:

HAD 12 HR SITP OF 1300 PSI & SICIP OF 820 PSI. BLED PRESSURE TO 100 PSI ON 3/4" CHOKE. PUMPED 10 BBLS KCL DOWN TBG & 10 BBLS DOWN CSG. REL PKR & POOH W/SAME. TIH TO 7,640' W/NO FILL. UNLOADED WELL W/AIR FOR 1 HR W/1200 PSI, 1400 SCFM & RECOVERED 20 BW & 1.5 BO. POOH. LANDED TBG @ 7,532'. N/D BOP & N/U WELLHEAD. UNLOADED WELL DOWN CSG & UP TBG W/NO FLUID & SOME GAS. SWI. RDMO. TURNED WELL TO PROD DEPT 10/28/94.

*** OFF REPORT ***