

District I
PO Box 1988, Hobbs, NM 88240-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL P.O. BOX 850 BLOOMFIELD, NEW MEXICO 87413		OGRID Number 023708
API Number 30 - 039-25360	Pool Name BLANCO MESA VERDE	Reason for Filing Code NW name change to 139E
Property Code 011510	Property Name RINCON UNIT	Pool Code 72319
		Well Number #139E

II. Surface Location				Feet from the	North/South Line	Feet from the	East/West Line	County
UL or lot no. P	Section 25	Township 27N	Range 7W	790'	SOUTH	790'	EAST	039

Bottom Hole Location				Feet from the	North/South Line	Feet from the	East/West Line	County
UL or lot no. P	Section 25	Township 27N	Range 7W	790'	SOUTH	790'	EAST	039
Lea Code F	Producing Method Code F	Gas Connection Date ASAP	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date			

III. Oil and Gas Transporters		POD	O/G	POD ULSTR Location and Description
Transporter OGRID 7057	Transporter Name and Address EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, N.M. 87400	2813657	G	
14538	MERIDIAN OIL COMPANY P.O. BOX 4289 FARMINGTON, N.M. 87499	2813658	G	

IV. Produced Water	POD ULSTR Location and Description
POD 2813658	

V. Well Completion Data		TD	PSTD	Perforations
Spud Date 06/30/94	Ready Date 10/29/94	7700'	7652'	5336' - 5403'
Hole Size 12 1/4"	Casing & Tubing Size 8 5/8" 24#	452'	325sx C1"G" w/2% CaCl ₂	600
7 7/8"	5 1/2" 15.5# & 17#	7699'	600sx "G" w/175sx "G" tail	
	2 3/8"	7531'	& 750 sx ECO w/175sx "G" tail cmt. to surf.	

VI. Well Test Data		Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Date New Oil	Gas Delivery Date ASAP	10/25/94	24 Hours	105	165
Choke Size 48/64	Oil	Water	Gas	AOP	Test Method
	0	0	245 MCF/D		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>R.L. Caine</i>		OIL CONSERVATION DIVISION Approved by: <i>37.8</i> SUPERVISOR DISTRICT #3	
Printed name: R.L. Caine		Title:	
Title: Production Foreman		Approval Date: DEC - 6 1994	
Date: 11/21/94		Phone: (505)632-1811	
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date
RLC/skl			

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

Request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

Sections of this form must be filled out for allowable requests on
new and recompleted wells.

Only sections I, II, III, IV, and the operator certifications for
types of operator, property name, well number, transporter, or
such changes.

Operator C-104 must be filed for each pool in a multiple
completion.

Partially filled out or incomplete forms may be returned to
district offices unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a
gas transporter

The permit number from the District approved C-129 for
this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this
completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.

Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing
shoe and TD N openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and
bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing
If other method please write it in.	

46. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

47. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person