

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
Budget Bureau no. 1004-0137
Expires: August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER: <u>00</u>		5. LEASE DESIGNATION AND SERIAL NO. SF 080385	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☒ OTHER: <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA dba UNOCAL		7. UNIT AGREEMENT NAME RINCON UNIT	
3. ADDRESS OF OPERATOR P.O. BOX 850 - BLOOMFIELD, NM 87413 (505)632-1811 EXT 14		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 790' FSL & 990' FEL At top prod. interval reported below SAME At total depth SAME		9. WELL No. 187E	
14. PERMIT NO. 30-039-25361		10. FIELD AND POOL, OR WILDCAT -BASIN-BAYOTA- 3/4 acc MV	
DATE ISSUED 02/22/94		11. SECT., R., U. OR BLOCK AND SURVEY OR AREA P, SEC 35, T27N, R07W	
12. COUNTY OR PARISH RIO ARriba		13. STATE NEW MEXICO	
15. DATE SPURRED 07/28/94	16. DATE T.D. REACHED 08/12/94	17. DATE COMPL. (Ready to prod) 11/23/95	18. ELEVATION (D.P.R.B., RT, OR ECT.) 6594' (GR)
19. ELEV. CASING HEAD 6596'	20. TOTAL DEPTH, MD & TVD 7810'		
21. PLUG, BACK T.D., MD & TVD 7470'	22. IF MULTIPLE COMPL., HOW MANY 2	23. INTERVALS DRILLED BY ROTARY TOOLS YES	24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) MENELEE 4692' - 5228', POINT LOOKOUT 5228' - 5471'
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			26. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	369'	12 1/4"
5 1/2"	15.5# & 17#	7518'	7 7/8"
		CEMENTING RECORD	
		250 sxs "G", cmt to surface	
		1) 510 sxs 50/50 poz, 175 sxs "G"	
		2) 600 sxs 65/35 poz, 190 sxs 50/50 poz,	
		175 sxs "G", cmt to surface	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2", 2.76#	5314'	5376'	
31. PERFORATION RECORD (Interval, size and number) 5181' - 5238', 5230' - 5238', 5274' - 5280' @ 1 spf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIALS USED	
5181' - 5280'		57 kips 16/30 Brady Sand	
33. * PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	
NEW ZONE		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
11/27/95	24 HOURS	VARIABLE	OIL-BBL. 39 bbls
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS-MCF. 490 mcf
200 psi	350 psi	39 bbls	WATER-BBL. 26 bbls
34. DISPOSITION OF (Solid, used for fuel, vented, ect.)		TEST WITNESSED BY	
Flared		Jim Coury	
35. LIST OF ATTACHEMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED BRETT H. LIGHT		TITLE PRODUCTION ENGINEER	
DATE		December 4th, 1995	

(See instructions and spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE
BY LM

NMOCD

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drilled - stem, logs, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS DEPTH	TRUE VERT DEPTH
Fruitland	2734'	2906'	Coal Seam	Oja Alamo	2211'	2211'
Pictured Cliffs	2906'	3020'	SS, Gas 10 - 18%, 0	Fruitland	2734'	2734'
Chacra	3811'	4106'	SS, Gas 08 - 15%, 0	Pictured Cliffs	2906'	2906'
Cliff House	4602'	4692'	SS, Gas 08 - 12%, 0	Middle Chacra	3892'	3892'
Menefee	4692'	5228'	SS, Gas 08 - 12%, 0	Lower Chacra	4004'	4004'
Point Lookout	5228'	5471'	SS, Gas 08 - 15%, 0	Cliff House	4602'	4602'
Gallup SS	6704'	6712'	SS, Gas 05 - 09%, 0	Point Lookout	5228'	5228'
Graneros	7202'	7294'	SS, Gas 05 - 12%, 0	Mancos	5531'	5531'
Dakota	7305'	7426'	SS, Gas 05 - 10%, 0	Middle Gallup	6504'	6504'
Burro Canyon	7440'	7496'	SS, Gas 08 - 12%, 0	Tocito/Gallup SS	6704'	6704'
				Graneros SS	7202'	7202'
				Dakota	7305'	7305'
				Burro Canyon	7440'	7440'
				Morrison SS	7523'	7523'