

This Approval

Expires 4-6-95
 District I
 PO Box 1922, Hobbs, NM 87401-1994
 District II
 PO Drawer DD, Artesia, NM 88211-4029
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
 Santa Fe, NM 87504-2088

RECEIVED

APR 01 1994

OIL CON. DIV.

DIST. 3

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. UNION OIL COMPANY OF CALIFORNIA P. O. Box 2620 CASPER, WYOMING 82602 Phone: 307/234-1563 Ext. 116		OGRID Number <u>23768</u> API Number <u>30-039-25368</u>
Property Code <u>11510</u>	Property Name RINCON UNIT WELL NO. 131-E	Well No. 131-E

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	27N	7W		145'	North	1525'	West	Rio Arriba

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Basin Dakota <u>71599</u> <u>N/320</u>					Proposed Pool 2 Blanco Mesaverde <u>72319</u> <u>W/320</u>				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	G/M	Rotary	State	6644'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
Yes	7700'	Dakota/Mesa Verde	Unknown	Approx. 5/15/94

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8" K-55	24#	± 350	± 250SX "B"	Surface
7 7/8"	5 1/2" K-55	17# & 15.5#	± 7700'	2 stage w/DV	Surface
			tool @ ± 5000'	1st-lead, ± 450 sx "Lite",	
			tail 125 sx Class "B",	2nd-lead, ± 750 sx	
			Lite, tail 125 sx Class "B"		

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12 1/4" hole to 350' w/spud mud. Run & cmt to surface 8 5/8" csg. N.U. & test BOPE. Drill 7 7/8" hole to ± 7700'-TD w/ fresh water/gel mud system. Log & if productive, run & cmt 5 1/2" csg in 2 stages w/"DV" tool @ ± 5000'. Selectively perforate the Dakota and Mesaverde formations. Fracture stimulate both zones separately as required. Test & complete w/packer and 2 3/8" tbg.

NOTE: Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Union Oil Company of California (BLM Bond # CA0048).

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date: 3/10/94

Phone: (307)234-1563
 ext. 116

OIL CONSERVATION DIVISION

Approved by:

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved Date:

APR 06 1994

Expiration Date:

4-6-95

Conditions of Approval:

Attached ☐

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1100, Hobbs, NM 88240

DISTRICT II
P.O. Box 100, Artesia, NM 88210

DISTRICT III
1000 E. Grand St., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNOCAL			Lease RINCON Unit		Well No 131-E
Unit Letter C	Section 36	Township 27N	Range 7W	County RIO ARriba	

Actual Well Location of Well:
 1145 feet from the NORTH line and 1525 feet from the WEST line
 Ground Elev. **6644** Producing Formation **Dakota/Mesaverde** Pool **Basin/Blanco** Dedicated Acreage **320/320 Acres**

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc ?
☒ Yes ☐ No If answer is "yes" type of consolidation **Unitization**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard well, eliminating such interest, has been approved by the Division.

S 84° 43' W

N 0° 04' 23" E

N 89° 08' W

N 0° 02' E

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Jim Benson

Printed Name **Jim Benson**

Position **Drilling Superintendent**

Company **Union Oil Company of Calif.**

Date **3/10/94**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **November 25, 1993**

Signature & Seal of Professional Surveyor Cecil B. Tillis

Cecil B. Tillis
9612 PROFESSIONAL LAND SURVEYOR