

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 039 25368

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RINCON UNIT

8. Well No.

131E

9. Pool name or Wildcat

BLANCO MESA VERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DIV.

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEPT RESVR ☐

OTHER ☐

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address of Operator

P. O. BOX 850 - Bloomfield, NM 87413 (505)632-1811 ext 14

4. Well Location

Unit Letter E: 1985 Feet From The North Line and 822 Feet From The West Line

Section 36 Township 27N Range 07N NMPM Rio Arriba County

10. Date Spudded

07/26/95

11. Date T.D. Reached

08/11/95

12. Date Compl. (Ready to Prod.)

10/12/95

13. Elevations (DF & RKB, RT, GR, etc.)

6644' (GR)

14. Elev. Casinghead

6644'

15. Total Depth

7610'

16. Plug Back T.D.

7576'

17. If Multiple Compl. How Many Zones?

3

18. Intervals Drilled By

Rotary Tools

Cable Tools

Yes

19. Producing interval(s), of this completion - Top, Bottom, Name

BLANCO MESA VERDE : Menefee 5100'-5170', Point Lookout 5223'-5402'

20. Was Directional Survey Made

NO

NO

21. Type Electric and Other Logs Run

IDL/SP/GR/CNL-LDT/PE

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, J-55	374'	12 1/4"	235 sx "G", cmt to surface	
7"	26#, K-55&N-80	7610'	8 3/4"	1)355 sx 50/50 poz, 175sx "B"	
				2)400 sx 65/35 PL, 400 sx 50/50	
				poz, 175 sx "B", TOC 500'	
				MD by temperature log	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#	7395'	3090'

26. Perforation record (interval, size, and number)

5148'-5154', 5235'-5245', 5259'-5262';

5307'-5313', 5320'-5324' @ 1 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5148' - 5324'	74.5 Kips 20/40 Arizona Sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
New Well		Flowing					Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
10/08/95	24 Hrs.	Variable		7	857 MCF/D	2	122 MCF/STB	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
200 psi	n/a		7	857 MCF/D	2	53		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

Steve Cortney

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Brett Liggett

Title

Production Engineer

Date 10/13/95