

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 03925368

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

8. Well No.

131E

3. Address of Operator
P.O. Box 850 - Bloomfield, NM 87413 (505)632-1811 ext 14

9. Pool name or Wildcat

Basin Dakota

4. Well Location
Unit Letter E : 1985 Feet From The North Line and 822 Feet From The West Line

Section 36 Township 27N Range 07W NMPM Rio Arriba County

10. Date Spudded 07/26/95 11. Date T.D. Reached 08/11/95 12. Date Compl. (Ready to Prod.) 10/12/95 13. Elevations (DF& RKB, RT, GR, etc.) 6644' (GR) 14. Elev. Casinghead 6644'

15. Total Depth 7610' 16. Plug Back T.D. 7567' 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By Rotary Tools Yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA: Graneros 7244'-7282', Dakota 7358'-7456' 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run IDL/SP/GR/CNL-LDT/PE 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, J-55	374'	12 1/4"	235 sx "G", cmt. to surface	
7"	26#, K-55&N-80	7610'	8 3/4"	1)355 sx 50/50poz, 175 sx "B"	
				2)400 sx 65/35 PL, 400sx 50/50	
				poz, 175 sx "B", TOC 500' MD	
				by temperature log.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#	7395'	3090'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7360' - 7366', 7412'-7438' @ 2 spf		7360' - 7438'	202 Kips 20/40 Ottawa Sand
7251' - 7258', 7262'-7272' @ 2 spf		7251' - 7272'	104 Kips 20/40 Ottawa Sand

28. PRODUCTION

Date First Production New Well		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-In	
Date of Test 10/06/95	Hours Tested 24 Hrs.	Choke Size Variable	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 521 MCF/D	Water - Bbl. 7	Gas - Oil Ratio 37 MCF/STB	
Flow Tubing Press. 200 psi	Casing Pressure n/a	Calculated 24- Hour Rate	Oil - Bbl. 14	Gas - MCF 521 MCF/D	Water - Bbl. 7	Oil Gravity - API - (Corr.) 50		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared Test Witnessed By Steve Cortney

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Brett Liggett

Title Production Engineer Date 10/13/95