

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
OCT 18 1995

WELL API NO.
30 039 25368

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RINCON UNIT

8. Well No.

131E

9. Pool name or Wildcat

So. BLANCO PICTURED CLIFF

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address of Operator

P.O. Box 850 - Bloomfield, NM 87413 (505)632-1811 ext 14

4. Well Location

Unit Letter E: 1985 Feet From The North Line and 822 Feet From The West Line

Section 36 Township 27N Range 07W NMPM Rio Arriba County

10. Date Spudded 07/26/95 11. Date T.D. Reached 08/11/95 12. Date Compl. (Ready to Prod.) 10/12/95 13. Elevations (Df & RKB, RT, GR, etc.) 6644' (GR) 14. Elev. Casinghead 6644'

15. Total Depth 7610' 16. Plug Back T.D. 7567' 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By Rotary Tools Yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
So. BLANCO PICTURED CLIFF 2974' - 3012' 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run IDL/SP/GR/CNL-LDT/PE 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, J-55	374'	12 1/4"	235 sx "G", cmt. to surface	
7"	26#, K-55&N-80	7610'	8 3/4"	1) 355 sx 50/50 poz, 175 sx "B"	
				2) 400 sx 65/35 PL, 400 sx	
				50/50 poz, 175 sx "B", TOC 500'	
				MD by temperature log.	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#	3026'	None

26. Perforation record (interval, size, and number)

2974' - 2994' @ 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 2974' - 2994' AMOUNT AND KIND MATERIAL USED 96.9 Kips 20/40 Arizona Sand

28. PRODUCTION

Date First Production New Well Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-In Well Status (Prod. or Shut-in) Shut-In

Date of Test 10/09/95 Hours Tested Est. 24 Hr. Choke Size none Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 650 MCF/D Water - Bbl. .10 Gas - Oil Ratio n/a

Flow Tubing Press. n/a Casing Pressure 50 flowing Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 650 MCF/D Water - Bbl. .10 Oil Gravity - API - (Corr.) n/a

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared Test Witnessed By Brett Liggett

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brett Liggett Printed Name Brett Liggett Title Production Engineer Date 10/13/95

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2974'	3012'	38'	PC - Sandstone, 6-14% proosity				
4672'	4730'	58'	CH - Sandstone,sh,coal,6-12% proosity				
5100'	5170'	70'	ME - Sandstone,sh,coal, 6-10% proosity				
5223'	5402'	179'	PtL - Sandstone,sh, 6-12% Proosity				
7244'	7282'	38'	GR - Sandstone, 5-11% proosity				
7358'	7456'	98'	DK - Sandstone,sillstone,sh 4-10% proosity				