### **Ernie Busch**

From:

Ernie Busch

To: Cc: Mike Stogner Frank Chavez

Subject:

UNOCAL OIL & GAS DIVISION (NSL)

Date:

Tuesday, November 28, 1995 3:34PM

Priority:

High

#### **RINCON UNIT #131E**

1985'FNL;822'FWL

E-36-27N-07W

RECOMMENDATION: SET THIS APPLICATION FOR HEARING. THE WELL HAS BEEN DRILLED AT AN UNAPPROVED SURFACE LOCATION. I INSPECTED THE SURFACE THAT FALLS WITHIN THE DRILLING WINDOW AND COULD FIND NO REASON WHY THE WELL COULD NOT HAVE BEEN DRILLED AT AN ORTHODOX LOCATION.

Unocal Oil & Gas Division Unocal Corporation 913 West Broadway, P.O. Box 850 Bloomfield, New Mexico 87413 Telephone (505) 632-1811

## **UNOCAL**

November 13, 1995



New Mexico Oil Conservation Division Attn: William J. LeMay 2040 S. Pacheco Santa Fe, New Mexico 87505

RE: Request for NSL Order on Rincon Unit #131E

Dear Mr. LeMay:

Union Oil Company of California dba Unocal originally staked and permitted the Rincon Unit #131E as a Basin Dakota/Blanco Mesa Verde well located 1145' FNL and 1525' FWL, Sec. 36, T27N, R7W, Rio Arriba County, New Mexico (state APD approved 4/6/94, APD extension and casing design change approved 1/31/95). This approved location offset the existing Rincon Unit #10, a Pictured Cliffs completion that was scheduled and permitted to be Plug and Abandoned.

Upon further evaluation Unocal proposed to move the permitted location to 1850' FNL and 790' FWL, Sec. 36, T27N, R7W to be able to further test the potential and if warranted to include the completion of the South Blanco Pictured Cliffs formation into the original "Dakota/Mesa Verde" completion. This new proposed location was still within the boundaries of a standard "Dakota/Mesa Verde/Pictured Cliffs" location. During the attempt to stake the well at 1850' FNL and 790' FWL it was found that due to topographical reasons (an existing Arroyo to the north and east) also an existing high pressure El Paso Natural Gas lateral line (which would run through the proposed new reserve pit and pad area) the drill pad could not be built at this new proposed location. The location was moved 135' to the south and 32' to the east to avoid these natural and man-made obstacles and was staked at 1985' FNL and 822' FWL, Sec. 32, T27N, R7W, which does not conform to a standard location.

A sundry notice requesting approval to move the existing location to the newly staked location and include the Pictured Cliffs formation into the completion of the well along with a request for approval of a non-standard location was filed 5/30/95 and approved 6/5/95 (attached).

Unocal mistakenly assumed that the approved sundry notice dated 6/5/95 gave approval for 1) moving of the existing #131E location to the proposed new location, 2) including the completion of the Pictured Cliffs formation and 3) a non-standard location for well #131E. Recently we have learned that we do not have approval for a non-standard location for this well.

Union Oil Company of California dba Unocal would like to request approval of a non-standard location for the Rincon Unit #131E, located 1985' FNL and 822' FWL, Sec. 36, T27N, R7W, Rio Arriba County, New Mexico. This existing location does not conform to a standard location being 135' too far south and cannot be moved to the north because of an existing natural arroyo to the north and east, in conjunction with the El Paso Natural Gas line to the north (see attached pad layout and topography). Also, Unocal is the sole off-set lease owner/operator.

Rincon Unit #131E has been drilled, completed and tested as a "Dakota/Mesa Verde/Pictured Cliffs" well with all of the applicable sundries and the C-104s submitted. For these reasons Unocal requests your earliest consideration of this matter.

If you should have any questions please do not hesitate to call Sandy Liese at (505)632-1811 Ext. 18. Thank you.

Sincerely,

Union Oil Company of California dba Unocal

Jim Benson

**Drilling Superintendent** 

Attachments:

CC: Frank Chavez, NMOCD

JB/sl

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-59

P.O. Box 1980, Hobbs, NM \$8240 P.O. Box 20	)88 /	WELL API NO. 30-039-25368			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	5. 1	5. Indicate Type of Lease STATE FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6.	State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR P (FORM C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A 7.	7. Lease Name or Unit Agreement Name			
1. Type of Well:	R	INCON UNIT			
OSL WELL X OTHER  2. Name of Operator		Well No.			
UNION OIL COMPANY OF CALIFORNIA		131E			
3. Address of Operator P.O. Box 2620, Casper, WY 82602 (307) 234		Pool name or Wildcat in Dak/Blanco MV/So.Blanco			
4. Well Location		P.C.			
Unit Letter F : 1985 Feet From The North	Line and 822	Feet From The West Line			
Section 36 Township 27N	Range 7W NMP	M Rio Arriba County			
10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate					
NOTICE OF INTENTION TO:	SUBSE	QUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST AND CEME	_			
OTHER: Location Change	OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all persisess details	and aim municipal datas including	estimated date of starting any proposed			
work) SEE RULE 1103.	, and give periodoli cases, vicinios				
	and five periodoli datos, bicinios				
	and give perioded dates, including				
See attached proposed operations.	and give perioded dates, including				
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See attached proposed operations.	and give periodic data, including				
See attached proposed operations.		DEGENTED Jun - 2 1995			
See attached proposed operations.		negeiven			
See attached proposed operations.		DECENTED  JUN - 2 1995  DOL CONS. D.M.			
See attached proposed operations.		DECENTED  JUN - 2 1995  DOL CONS. D.M.			
See attached proposed operations.  I hereby carefy that the increasion above is true and complete to the best of my impossing	and batisf.	DECENTED  JUN - 2 1995  DOL CON. DIV.  DIST. 3			
I hereby curtify that the information above is true and complete to the best of my important or		DECENTED  JUN - 2 1995  DOL CON. DIV.  DIST. 3			
I hereby certify that the information above is true and complete to the best of my knowledge	and batisf.	DECENTED  JUN - 2 1995  DOL CON. DIV.  DIST. 3			
I hereby certify that the information above is true and complete to the best of my knowledge signature.  Jim Benson  Type or print name	and belief.  The Drilling Supe	DECENTED  JUN - 2 1995  DIL CONS DEMS  DISTIS 3  TELEPHONE NO.			
I hereby certify that the intermetton above is true and complete to the best of my knowledge SIGNATURE  Jim Benson  Type or frant NAME  (This space for State Use)	and belief.  TITE Drilling Supe	DECENTED  JUN - 2 1995  DIL CONS DEMS  DISTIS 3  TELEPHONE NO.			
I hereby certify that the information above is true and complete to the best of my knowledge signature.  Jim Benson  Type or print name	Drilling Supe	DECENTED  JUN - 2 1995  DIL CONS DEMS  DISTIS 3  TELEPHONE NO.			

### 12. Proposed or Completed Operations:

Rincon Unit #131E was originally staked @ 1145' FNL & 1525' FWL, Section 36, T27N-R7W, Rio Arriba Co., NM, and permitted (State APD approved 4-6-94, APD extension and casing design change approved 1-31-95) as a Basin Dakota/Blanco Mesaverde well.

Unocal requests approval to move the existing Rincon Unit 131E location to 1985' FNL, 822' FWL, Sec. 36, T27N-R7W and complete as a Basin Dakota/Blanco Mesaverde/South Blanco Pictured Cliffs well. Unocal wishes to move the location to take advantage of more favorable sub-surface geological structures; i.e. incorporate the Pictured Cliffs formation into the overall completion of the well. There is only one existing Pictured Cliffs well in the same 1/4 section (Rincon \$10), and it is presently shut in and scheduled for P&A later this year.

Unocal also requests approval of a non-standard location for the proposed Rincon Unit 131E. The proposed location does not conform to a standard (Dak./M.V./P.C.) location being approximately 135' too far South. The proposed location cannot be moved to the North due to an existing El Paso Natural Gas lateral line and an existing Arroyo (see attached Pad Layout and topography). Unocal is the sole off-set lease cwner/operator.

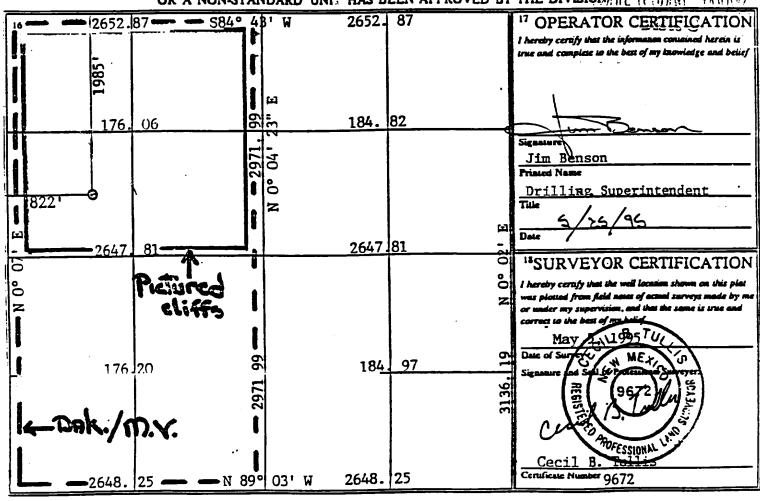
There will be no changes to the existing approved Drilling/ Completion plan (approved Jan 31, 1995.) PG Hex 1980, Hobbs, NM 88241-1980 Pintrict II PO Drawer DD. Artesia, NM 88211-0719 1000 Rie Brases Rd., Astec, NM 87410 District IV PO Box 2008, Santa Fe, NM 87504-2008

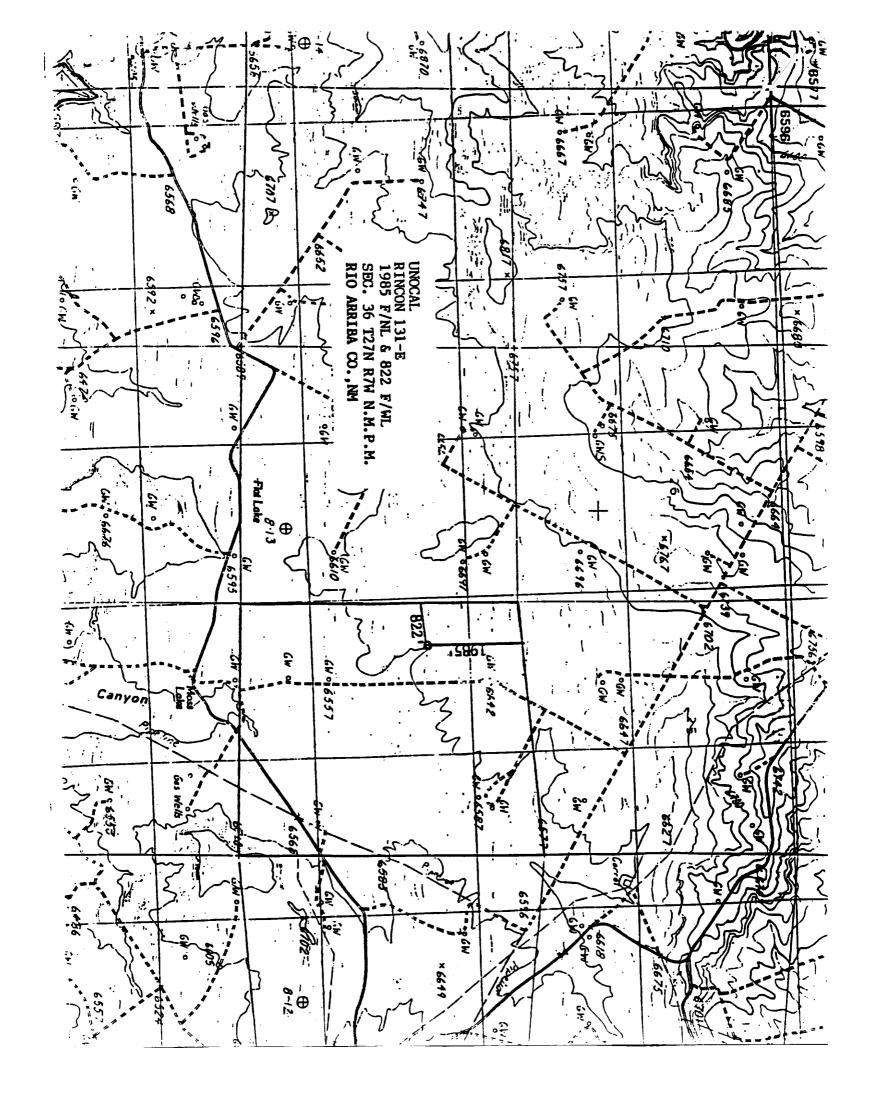
SIZIC UI INCW INICAILU Escrey, Miserais & Natural Resources De Revised February 21, 1994 instructions on back Submit to Appropriate District Office OIL CONSERVATION DIVISION PO Box 2088 State Lease - 4 Copies Santa Fe, NM 87504-2088 Fee Lease - 3 Copies

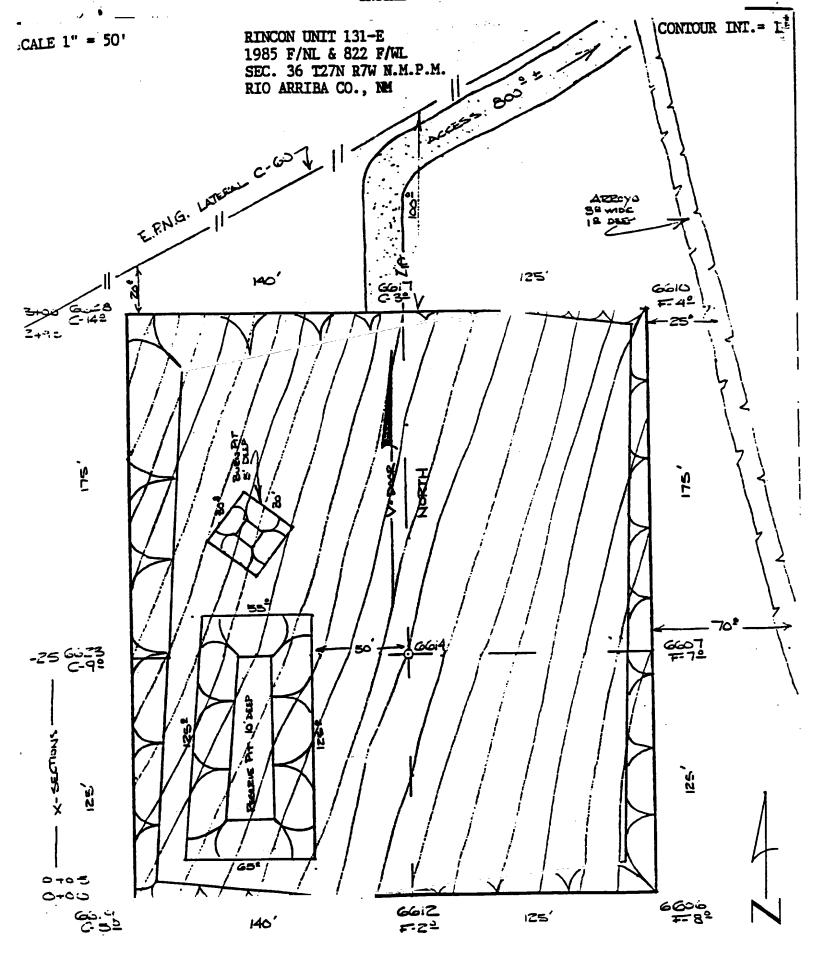
MAMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				<sup>2</sup> Poel Code			<sup>3</sup> Pool Name					
30-039-25368 71599/72319/72439 Basin Dak/Blanco Mesaverde/So. Bla									Blanco	Pictured for		
Property Cade						operty Name					* Well Number	
011510					RINCON UNIT					131-E		
OGRID No.				Operator Name					* Elevation			
23708		UNOCAL								6614		
<sup>16</sup> Surface Location												
UL or lot se.	Section	Towashi	Range	Lot Ide	Feet from	the No	th/South line	Feet from the	East/We	st line	County	
E	36	27N	7W	1	1985	N	ORTH	822	WEST		RIO ARRIBA	
Bottom Hole Location If Different From Surface												
UL or lot me.	UL or tot me. Section Town		p Range Lot ida		Feet from	the No	North/South line	Fest from the	1 -	East/West line County		
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12 Dedicated Acr	"Dodicated Acres "Joint or Infill "Cossolidation Code "Order No.											
320/160	O Y U					<u> </u>					2 1995	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION TO COMMENT												







PAD LAYOUT AND TOPOGRAPHY

