

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25368
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. #131E
9. Pool name or Wildcat BASIN DAKOTA/BLANCO MESA VERDE/ SOUTH BLANCO PICTURED CLIFFS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6614'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address of Operator  
P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Well Location  
Unit Letter E : 1985' Feet From The NORTH Line and 822' Feet From The WEST Line  
Section 36 Township 27N Range 7W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SHEET

RECEIVED  
NOV 13 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Benson TITLE Drilling Superintendent DATE November 10, 1995  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC - 4 1995  
CONDITIONS OF APPROVAL, IF ANY:

JB/sl

RINCON UNIT #131E

DRILLED TO 7610' - T.D. TOH. R.U.LOGGERS. RAN SCHLUMBERGER LOGS (AIT/LDT/CNL/GR) ACROSS SELECTED INTERVALS FROM TD TO SURFACE CSG SHOE AT  $\pm 373'$ . RAN AND CMT'ED 185 JTS AND 1 PIECE (7586') OF 7" 23# AND 26# K-55 AND N-80 NEW CSG, LANDED @ 7610'. ATTEMPTED TO CIRCULATE BEFORE PUMPING CEMENT AND LOST RETURNS. MIXED AND PUMPED LCM AND REGAINED CIRCULATION. CEMENTED 7" CASING IN 2 STAGES W/DV TOOL @ 5176' AS FOLLOWS: 1ST STAGE MIXED AND PUMPED 355 SX 50/50 POZ. W/2% GEL, .5% CF-14, 6 1/4#/SX GILSONITE, 3#/SX MAGMA FIBER (MIXED @ 13.5 PPG, YIELD 1.34 CU. FT/SX) FOLLOWED BY 175 SX CLASS "B" W/.5% CF-14, 3#/SX MAGMA FIBER (MIXED @ 15.8 PPG, YIELD 1.15 CU FT/SX). BUMPED PLUG, OPENED DV TOOL AND CIRCULATED 3 HOURS. CIRCULATED  $\pm 2$  BBLS CEMENT TO SURFACE OFF OF TOP OF DV TOOL FROM 1ST STAGE JOB. CEMENTED 2ND STAGE WITH 400 SX 65/35 LITE CMT CONTAINING 12% GEL, .5% CF-14, 3#/SX MAGMA FIBER (MIXED @ 11.5 PPG, YIELD 2.49 CU FT/SX) FOLLOWED BY 400 SX 50/50 POZ. W/2% GEL, .5% CF-14, 6 1/4#/SX GILSONITE, 3#/SX MAGMA FIBER (MIXED @ 13.4 PPG., YIELD 1.34 CU FT/SX) TAILED W/175 SX CLASS "B" CONTAINING .5% CF-14, 3#/SX MAGMA FIBER (MIXED @ 15.6 PPG, YIELD 1.18 CU FT/SX). DISPLACED W/204 BBLS WATER. LOST RETURNS AFTER PUMPING 190 BBLS OF DISPLACEMENT. BUMP PLUG W/2500 PSI FLOAT HELD. W.O.C. SET SLIPS. W.O.C. RIG UP AND RAN TEMPERATURE SURVEY. TOP OF CEMENT @  $\pm 500'$ . RELEASED RIG @ 6 A.M. 8/15/95.