

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-8719
District III
1600 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 10, 19
Instructions on be
Submit to Appropriate District Off
3 Cop

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL P.O. BOX 850 BLOOMFIELD, NEW MEXICO 87413		OGRID Number 023708
API Number 30 - 039-25368	Pool BASIN DAKOTA	Pool Code 71599
Property Code 011510	Preparation RINCON UN	Well Number #131E

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West	County
C	36	27N	7W		1985'	NORTH	822'	WEST	039

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
C	36	27N	7W		1985'	NORTH	822'	WEST	039
Lea Code S	Producing Method Code F	Gas Connection Date ASAP	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
009018	GIANT REFINING COMPANY 5764 U.S. HIGHWAY 64 FARMINGTON, N.M. 87401	2816761	0	
007057	EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, N.M. 87499	2816762	G	

RECEIVED
NOV - 7 1995

IV. Produced Water

POD 2816765	POD ULSTR Location and Description
----------------	------------------------------------

OIL CON. DIV.
DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
07/26/95	10/12/95	7610'	7576'	7244' - 7456'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4"	9 5/8" 36#, J-55	374'	235sx "G" cmt to surface	
8 3/4"	7" 26#, K-55 & N-80	7610'	1) 355sx 50/50poz, 175sx "	
	2 3/8" 4.7#	7395'	2) 400sx 65/25PL, 400sx 50poz, 175sx "B", TOC 500'	
			MD by temp. log. PKR @ 309	

VI. Well Test Data NOTE: MV AND DK WILL BE DOWNHOLE CUMULATIVE PRODUCTION.

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
	ASAP	10/06/95	24 HRS.	200	N/A
Choke Size	Oil	Water	Gas	AOF	Test Method
VARIABLE	14	7	521 MCF/D		FLOWING

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brett Liggett*

Printed name: Brett Liggett

Title: Production Engineer

Date: November 6, 1995 Phone: (505)632-1811

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

JAN 10 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date