Form, 3160-3 (Dc::ember 1990)

# **UNITED STATES**

Form approved. Budget Bureau No.1004-0136

	DEPA	RTMENT	OF THE INTE	ERIOR		5. LEASE DESIGNATION AN		
				RECEIVE	<u> </u>	SF-0793		
			AND MANAGEN			6. IF INDIAN, ALLOTTEE O		
APPLI	CATION F	OR PERI	MIT TO DRILL		, <u>, ,</u>	]		
. TYPE OF WORK	•••		DEEDEN []	94 MAR -2 PM	112:51	7. UNIT AGREEMENT NAM	E	
b. TYPE OF WELL DR			DEEPEN [_]	anna a		San Juan 2		
OIL GA	AS ELL X	OTHER	3	SINGLE 070 FAFIVAPHE	ON, EXIM	8. FARM OR LEASE NAME	WELL NO.	
. NAME OF OPERATO	73		Attention:		10	3 San Juan 28-7	•	
Amoco Production Com			Julie L. Acev	edo	70	9. API WELL NO.		
ADDRESS AND TELEPHON						30-039-	25387 1	
P.O. Box 800, Denver,	Colorado 8026	01				10. FIELD AND POOL, OR V	VILDCAT 723/	
LOCATION OF WELL (Repo	ort location clearly a	nd in accordance	e with any State requirem	nents.*)		7/599 Basin Dako	ta/Mesaverde	
At surface 870 FSL	1480FEL					II. SEC., T., R., M., OR BU AND SURVEY OR AREA	K.	
At proposed prod. zone	1,00,22	•				Section 1		
Al proposed prod. 20116						Township 27N Range 7W		
4. DISTANCE IN MILES AND I	DIRECTION FROM NE	AREST TOWN O	R POST OFFICE*			12. COUNTY OR PARISH	13. STATE	
45 milis	fum cytic					Rio Arriba	New Mexico	
5. DISTANCE FROM PROPOS LOCATION TO NEAREST	ED*		16. NO	O. OF ACRES IN LEASE		F ACRES ASSIGNED IS WELL	210 410	
PROPERTY OR LEASE LIN (Also to nearest drlg, unit line				639.2		-320 E/2	317.70	
18. DISTANCE FROM PROPO	SED LOCATION*		19. PR	COPOSED DEPTH	30. ROTAL	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILL OR APPLIED FOR, ON "HIS				7594'		Rotary		
21. ELEVATIONS (Show whether	or DF, RT, GR., etc.)					22. APPROX. DATE WOR		
6522' GR	tanjam balens	nt to 63 CG	10 17: <b>3:185</b> 5:		<b></b>	3-24-94	·	
23. end appeal	oursuant to 4	3 CFR 3406	POSED CASING A	ND CEMENTING PROGRA	M GIIDIE.	NG OPERATIONS AUT	HORIZED ARE	
	GRADE, SIZE OI		WEIGHT PER FOOT	SETTING DEPTH	"GFNF		ENT ATTACHED	
SIZE OF HOLE	ORADE, SIZE OF	11 3/4"	47#	250'	+	I B W/2% CaCl2 (Cen		
14 3/4" "11.00	<del> </del>	8 5/8*	24#	3487'	<del></del>	CI B (Cement to surfa		
		5 1/2	15.5#			CL B (Crnt to surface)		
7 7/8" Notice of Staking				į.		, , , , , , , , , , , , , , , , , , , ,		
Lease Description:		s.1 <u>,2,3,4,</u>	, S/2N/2, S/2 all	l. '		CEIVE		
			DEC	EINED		CON. DIV	7.	
			M ADD	2 6 1994	•			
· · · · · · · · · · · · · · · · · · ·		. <u>*</u> **	THE PARTY OF THE PARTY.	B. T. F. T. C. N. T.		, <del></del>		
			ത്ത ര	on. Div.				
				AND PARTO				
		- 0		<b>61.</b> 3	٠ ـــ	ad accorded now product	tive zone. If propos	
IN ABOVE SPACE DESCRIPTION of deepen direct	HEE PROPOSED F	ROGRAM: 11   tinent data on	proposal is to deepen, subsurface locations as	give data on present product nd measured and true vertice	uve zone a al depths.	Give blowout preventer p	program, if any.	
	,,, g p	i						
SIGNED	ld.	lu_	TITLE Sr.	Staff Assistant		DATE (	)2-24-1994	
(This space for Federal or S								
· V				ADDROVAL DATE			_	
PERMIT NO	warrance certify that t	ne apriligant Leiters M	gai or equitable title to those fi	APPROVAL DATEghts in the subject lease which would en	ntitle the applic	L. APERDINE		
COMDITIONS OF APPRO	1 JE ANY:					AS AMEND	EU	
APPROVED B			TITLE			MAD 19 8 190	4	
	1		NMOCE	)		IIII NO		

\*See Instructions On Reverse Side DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED

P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

51 MAR -2 PM 12: 5

Operator			Lease					Wallio
	PRODUCTION	СЛМРАНУ	San	Juan	28-7			. <u>#183₩</u>
AMOCO Unit Letter	Section	Township	Range				County	
	1	27 NORTH		7 WE	ST	NMPN	r R	ID ARRIBA
Actual Footage Loca	tion of Well:							. ==
870	feet from the	SOUTH line and			1480	feet from	the E	AST line
Ground level Elev.		Formation	Pool					Dedicated Acreage: 75 E/D 326 Acres
(500	Basin	Dakota	Basi	n Dal	cota			Elas Salto Acres
1. Cutling	the acreage dedicated	to the subject well by colored p	eocil or hach	ne wri	us on the plat bel	ow.		
3. lí mor unitiza	e than one lease of diffe		he well, hav	e the inte	rest of all corner	s been cons	olidated by co	nmunitization,
this form	is "no" list the owners	and tract descriptions which has	ve actually b	idated (b	y communitization	on, unitizatio	os, forced-poo	ling, or otherwise)
or until a	non-standard unit, elim	ninating such interest, has been a	approved by	the Divi	iiod.			TOR CERTIFICATION
		1	2		35.6	5	contained he best of my kn	by certify that the inform rein in true and complete to owledge and belief.
DEGE	INED						Printed Name  Julie Postuca	L. Acevedo
M APR	ON DIV					An salus at	Senior Company	Staff Assistant
1	و مالگان	1		   				ry 24, 1994 EYOR CERTIFICATION
					general programa	AO.	on this pla octual sur- supervison.	rrify that the well be alich it was plotted from field n veys made by me or we and that the same is tr
	SEIVE			1		(30)	belief.	yed ober 26, 1993
OUT W	COM DIV			+ ا ا چ		go,	2 (	Seal D. VANN
שנוב י	DIST. 3			8.70,-6	1430	1306	1 / 18	1016 E
	i			1		- I	Certifica	34 /5
			1377 91	ا لـِــ	1377.	97	7016	Warn 1

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DISTRICT P.O. Drawer DD, Artesia, NM 88210

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WELL LOCATION AND ACREAGE DEDICATION PLANDING

1994 DISTRICT III All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM 87410 ection E-UREAU OF LAMO MANAGEMENT FARMINGTON WESCHEGE TARK San Juan 28-AMOCO PRODUCTION COMPANY County Range Township Section RID ARRIBA Unit Letter 7 WEST **NMPM** 27 NORTH 0 Actual Footage Location of Well: EAST line 1480 feet from the SOUTH line and Deducated Acreage 3 19.00 870 feet from the Producing Formation Blanco Ground level Elev. Mesaverde Mesaverde 6522 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation □ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Usu revene side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to th best of my browledge and belief. Signature Printed Name DECEINE Julie L. Acevedo Postion APR 2 6 1994 Senior Staff Assistant Company OIL COM DIV. Amoco Production Company Date February 24, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location that on this plat was plotted from field notes c actual surveys made by me or under m supervison, and that the same is true an correct to the best of my knowledge an belief. Date Surveyed 1993 October 26. OHE CORE DAY Signature & Seal DIST. E 1480 **⊚** 016 5 Ceruff Gart 7016 PROFESSIONAL 500 0 1000 1500 1980 2310 2640 2000 1320 1650 990 660







