

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

Lease Designation and Serial No.
SF 080213

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

Indian or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.
RINCON UNIT #303

9. API Well No.
30-039-25403

10. Field and Pool, or Exploratory Area
BAS DAK/LAR GALL

11. County or Parish, State
RIO ARriba CO., NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 33, T27N, -R7W
2180' FNL & 535' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other NEW WELL COMPLETION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/8/94 THRU 8/15/94

MIRU DDPU & AIR PKG. R/U BLOOIE LINE. N/U 11" 3M X 7-1/16" 5M TBG SPOOL. TESTED SPOOL TO 1500 PSI. NU 7-1/16" 3M BOP'S. TESTED CSG ABOVE DV TOOL & BLIND RAMS TO 250-3000 PSI. P/U & TIH W/4-3/4" BIT & APPEARED TO BE CHASING OBSTRUCTION. WASHED FROM 4,924'-5,040' RECOVERING LARGE AMTS OF RUBBER & TR METAL. DRLD MED HARD CMT & DV TOOL IN 45 MIN. RECOVERED RUBBER PLUG OFF TOP DV TOOL. TESTED CSG - DV TOOL & PIPE RAMS TO 250-3000 PSI. PU & CONT TIH W/2-3/8" TBG TO 7,365'. FIN TIH WASHING FROM 7,625'-7,680'. DRLD SOFT CMT FROM 7,680'-7,692' (ETD) & DISPL HOLE W/180 BBLs 2% KCL. POOH. RAN CBL-GR-CCL W/1000 PSI ON CSG FROM 7,677'-6,400'. POOH & R/D EL. R/U EL. PERF'D THE BURRO CANYON W/3-3/8" CSG GUN @ 90 DEG PHSG W/32 GRAM CHARGES FROM 7,615'-7,623', 4 SPF. HOLE WAS FULL & THERE WAS NO CHANGE AFTER PERFING. TIH W/5-1/2" PKR & SET SAME @ 7,476'. TESTED 2-3/8" X 5-1/2" ANNULUS TO 2500 SPI W/THE BURRO CANYON ISOLATED. SWABBED 0' BO, 29 BW IN 3 HRS. SWABBED DRY W/NO GAS SHOW. LET STAND 1 HR. SWABBED 1 RUN W/NO FLUID.

14. I hereby certify that the foregoing is true and correct

Drilling Secretary

August 16, 1994

Signed Karen Burnell

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

SEP 12 1994

FARMINGTON DISTRICT OFFICE

RINCON UNIT # 303
PAGE TWO

8/8/94 THRU 8/15/94

ENTRY. HAD SHOW OF GAS ON SWAB RUN. OPEN WELL & VENTED OFF GAS. SWAB 0 BO 3 BW IN 2 RUNS & SWABBED DRY. FL 6,800' - 7,400'. R/U PUMP & PERFORMED INJECTIVITY TEST ON THE BURRO CANYON AS FOLLOWS: LOADED HOLE W/30 BBLs 2% KCL. BROKE DOWN @ 2590 PSI. PUMPED 50 BBLs 2% KCL @ 3.75 BPM W/3200-3400 PSI. ISIP - 1900 PSI; 5 MIN - 1330 PSI; 10 MIN - 1100 PSI & 15 MIN 940 PSI. TLTR - 80 BLW. FLOWED & SWABBED 0 BO & 45 BW IN 3 HRS W/FL @ 7,400' & NO GAS. OPEN WELL & VENT OFF GAS. SWABBED 0 BO & 26 BW IN 2 HRS. SWABBED DOWN FL FROM 1,500 - 7,400-. LET STAND 1 HR W/FLUID ENTRY TSTM. LOADED TBG W/28 BBLs 2% KCL. REL PKR & RESET @ 7,346'. R/U WESTERN. FRAC'D 20/40 ECONOPROP RAMPED FROM 4-10 PPG @ 10-11-0 BPM @ 4650/47506000 PSI. SCREENED OUT W/5800# SAND IN FORMATION & 5200 # LEFT IN TBG NO FLUSH. ISIP 5300 PSI. 5-10-15 MIN SIP - 4500/4350/3380 PSI. TLTR FROM FRAC - 132 BLW. OPEN TBG R/U & RUN SINKER BARS ON SANDLINE TAC FILL @ 1800'. R/D S.L. MIRU CUDD C.T.U. & WESTERN FLUID PUMPER TO TEST BOPE. W/CUDD CTU RIGGED UP INSTALL 2" 10M VALVE & TEST BOPE & C.T. TO 5000 PSI. TIH W/1-1/4" 70 GRADE CT & 7 HOLE JENNING TOOL. PUMPING 3/4-1 BPM 2% KCL- GEL WASH THRU BRIDGE @ 1,870'. TOO H W/C.T. DISPLACE C.T. W/NF2 W/500 PSI ON 2-3/8 X 5-1/2 ANN P/U & RLS PKR REV CIRC TBG W/45 BW. TOO H W/TBG TO 4975'.