

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SEP-2 AM 11:02
020 FARMINGTON, NM

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #303

9. API Well No.

30-039-25403

10. Field and Pool, or Exploratory Area

BAS DAK/LAR GALL

11. County or Parish, State

RIO ARRIBA CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 33, T27N, -R7W
2180' FNL & 535' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/16/94 THRU 8/22/94

SWAB 0 BO & 177 BW IN 10 HRS W/FL @ 100'-2,500'. HAD GAS SHOW AFTER 3 SWAB RUNS. LAST HR RECOVERED 0 BO \ 7 20 BW W/SLIGHT GAS BLOW. OPENED TBG & VENTED GAS. SWAB 32 BW IN 2 HRS W/FL @ 1,000'-1,500'. TR 0 BO & 209 OF 190 BLW. REL PKR @ 7,573' & POOH. L/D PKR. R/U EL. RAN & SET 5-1/2" BAKER CMT RETAINER @ 7,603'. R/D EL. TIH W/STINGER ON 2-3/8" TBG. LOCATED & STUNG INTO RETAINER. SQZD THE BURRO CANYON W/50 SX "B" CMT AS FOLLOWS: PUMPED 30 BW INJ TEST @ 2 BPM W/2000 PSI. PUMPED 50 SX "B" CMT @ 1.5-2 BPM & 2000-2500 PSI MIXED @ 15.6 PPG (1.18 YLD). DISPL W/28.5 BW. SQZD PERFS TO 4000 PSI. STUNG OUT & REV CIRC TBG CLEAN W/45 BBLs 2% KCL. LEFT 10' CMT ON RETAINER. CIRC 5 SX TO PIT. POOH TO 6,693' & TESTED CSG TO 3000 PSI. POOH W/TBG & L/D STINGER. R/U EL. PERF'D THE DAKOTA W/3-3/8" CSG GUNS @ 90° PHSG, 19 GRAM CHARGES AS FOLLOWS: 7,562'-7,569'; 7,550'-7,552'; 7,533'-7,535'; 7,523'-7,527'; 7,506'-7,510'; 7,494',-7,496'; 7,467'-7,472'; 7,428'-7,438'.

14. I hereby certify that the foregoing is true and correct

Drilling Secretary

August 23, 1994

Signed

Karen Burnell

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

1. NMOC

FARMINGTON DISTRICT OFFICE
BY Sm

8/16/94 THRU 8/22/94

FL @ 500 W/NO CHANGE WHILE PERFORATING. R/D EL. INSTALLED WELLHEAD ISOLATION TOOL. R/U WESTERN. FRAC'D THE DAKOTA VIA 5-1/2" CSG AS FOLLOWS: LOADED HOLE W/15 BBLs 2% KCL & BROKE DOWN THE DAKOTA @ 2600 PSI. PUMPED 30 BBLs 2% KCL @ 30 BPM W/2370 PSI. SD FOR 10 MIN. ISIP - 1100 PSI; 10 MIN SIP - 660 PSI. EST CLOSURE @ 900 PSI. PUMPED 100 BBLs 2% KCL @ 30 BPM W/2360 PSI. SD FOR 20 MIN. ISIP - 1050 PSI. EST CLOSURE @ 950 PSI. FRAC'D THE DAKOTA W/46,704 GALS VIKING ID-35# X-LINK GEL & 252,000# 20/40 BRADY SAND IN STAGES FROM 2-10 PPG @ 32 BPM W/2460-1100-1200 PSI. FLUSHED W/171 BBLs GEL @ 30 BPM W/1200-2000 PSI. ISIP - 1700 PSI; 5/15/ MIN - 1640/1500 PSI. CONT TO MONITOR FOR 1.5 HRS. EST CLOSURE @ 1300 PSI @ 30 MIN. TLTR - 1438 BLW. N/D WELLHEAD ISOLATION TOOL. N/U BLOOIE LINE & BLED FROM 600-100 PSI THRU ADJ CHOKE FOR 3 HRS. TIH W/2-3/8" NOTCHED COLLAR, 1 JT TBG & 2-3/8" SN W/EXPENDABLE CHECK TO 1,967'. UNLOADED HOLE W/AIR @ 1500 SCFM @ 1050 PSI W/NO SAND. TIH TO 3,274' & UNLOADED W/AIR @ 1500 SCFM W/900 PSI. REC MOD-HEAVY SAND. POOH TO 2,620'. REC 375 OF 1063 BLW. BLEW WELL DOWN FROM 1000-100 PSI THRU ADJ CHOKE TO BLOOIE LINE. TIH TO 3,925'. UNLOADED HOLE W/AIR @ 1500 SCFM W/750 PSI FOR 45 MIN W/NO SAND. TIH TO 5,229' UNLOAD W/SAME AIR RATE @ 850 PSI F/3/4 HR NO SAND. TIH TO 6,562' UNLOAD W/SAME AIR RATE @ 560 PSI F/1/2 HR. TIH TO 7,540 UNLOAD W/AIR @ 500 PSI F/1/2 HR NO SAND. WASH & C/O F/7,540'-7,597' W/AIR PUMPING 10 BBL 2% KCL SWEEPS. REC TR SAND & WTR. S/D AIR. POOH TO 6,916'. AFTER 30 MIN W/O AIR, PITOT GAUGE READ 309 MCFD GAS RATE. BLEW DOWN WELL THRU CHOKE FOR 2.5 HRS. TIH TO 7,597' & HAD NO SAND FILL. UNLOADED HOLE W/AIR @ 1500 SCFM W/NO SAND. CLEANED UP W/AIR FOR 6 HRS. PUMPED 10 BBLs 2% KCL & 1 GAL SOAP SWEEPS EVERY 2 HRS. POOH TO 7,175' & CUT OFF AIR. AFTER 30 MIN W/NO AIR, PITOT GAUGE READ 264 MCFD GAS RATE. FLARED WELL OVERNIGHT. PITOT READING 214 MCFD GAS RATE. WELL LOADED UP. TIH W/TBG TO 7,597' W/NO SAND FILL. PUT AIR ON WELL FOR 1 HR @ 1500 SCFM. UNLOADED WELL. L/D 3 JTS. LANDED 231 JTS OF 2-3/8" 4.7# J-55 TBG @ 7,546' W/SN @ 7,513'. N/D BOP. INSTALLED MASTER VALVE. DROPPED BALL & PUMPED OUT EXPENDABLE CHECK. PUMPED 5 BBLs 2% KCL WTR THEN PUT AIR ON. PUMPED CHECK OUT W/850 PSI. BLEW TBG DOWN. PUT 1000 PSI ON ANNULUS TO MAKE SURE CHECK WAS GONE. SHUT WELL IN W/600 PSI ON TBG & 900 PSI ON ANNULUS. R/D. TURNED WELL OVER TO PROD DEPT @ 2:00 PM 8/22/94.

TEMP OF REPORT.