

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 080213	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALIOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA dba/UNOCAL		7. UNIT AGREEMENT NAME RINCON	
3. ADDRESS OF OPERATOR P.O. BOX 850, BLOOMFIELD, NM 87413 (505)632-1811 ext 14		8. FARM OR LEASE NAME RINCON UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2180' FNL, 535' FWL At top prod. interval reported below same At total depth same		9. WELL NO. #303	
14. PERMIT NO. 30-039-25403		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
DATE ISSUED 05/09/94		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T27N, R7W	
15. DATE SPUDDED 06/13/94		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 06/29/94		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 04/06/95		19. ELEV. CASINGHEAD 6756'	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6768' KB		20. TOTAL DEPTH, MD & TVD 7740'	
21. PLUG, BACK T.D., MD & TVD 7597'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5310' - 5328' Blanco Mesa Verde	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/ND/GR/CAL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5310' - 5328' 4 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED BRETT H. LUGGERT TITLE Production Engineer DATE 04/10/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	2827'	2988'	Coal, Gas
Pictured Cliffs	2988'	3092'	SS, Gas 10 - 17%
Chacra SS	3891'	3134'	SS, Gas 08 - 15%
Cliff House	4666'	4807'	SS, Gas 08 - 14%
Menefee	4807'	5309'	SS, Gas 08 - 14%
Point Lookout	5309'	5629'	SS, Gas 08 - 17%
Gallup	6827'	6850'	SS, Gas 07 - 11%
Graneros SS	7320'	7364'	SS, Gas 05 - 12%
Dakota	7426'	7575'	SS, Gas 05 - 13%
Burro Canyon	7575'	7678'	SS, Gas 05 - 18%

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2101'	2101'
Fruitland	2827'	2827'
Pictured Cliffs	2988'	2988'
Middle Chacra	3968'	3968'
Lower Chacra	4082'	4082'
Cliff House	4666'	4666'
Point Lookout	5309'	5309'
Mancos	5629'	5629'
Middle Gallup	6827'	6827'
Tecito/Gallup SS	6827'	6827'
Graneros SS	7328'	7328'
Dakota	7426'	7426'
Burro canyon	7575'	7575'
Morrison SS	7678'	7678'