

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR

P.O. BOX 850, BLOOMFIELD, NM 87413 (505)632-1811 ext.14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL, 1190' FWL, S34,T27N,R6W

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO. 30-039-25404
DATE ISSUED 05/12/94

5. LEASE DESIGNATION AND SERIAL NO.

SE 080213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RINCON

8. FARM OR LEASE NAME

RINCON UNIT

9. WELL NO.

229E

10. FIELD AND POOL, OR WILDCAT

LARGO GALLUP

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

11/1
Sec. 34, T27N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 06/16/94
16. DATE T.D. REACHED 06/28/94
17. DATE COMPL. (Ready to prod.) 03/22/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6598'
19. ELEV. CASINGHEAD 6598'

20. TOTAL DEPTH, MD & TVD 7550'
21. PLUG BACK T.D., MD & TVD 7504'
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY
ROTARY TOOLS Yes
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6476' - 6702' Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/GR, DN/GR/CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb/ft	374'	12 1/4"	250 sx Class G to surface	
5 1/2"	15.5 & 17 lb/ft	7550'	7 7/8"	250 sx Class G & 1365sx poz-mix to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NCNE					2 3/8	7405	BP27110

31. PERFORATION RECORD (Interval, size and number)

6476' - 6540' 2 spf
6685' - 6702' 4 spf

RECEIVED
APR 10 1995

OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6476' - 6540'	670 bbl x-link w/90.7 Kip Brady
6685' - 6702'	780 bbl x-link w/60.0 Kip Brady

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03/15/95	48 hours	variable	→	0	160	0	n/a
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100 psi	unknown	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

Carl Groves

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BRETT LIGGETT

TITLE

PRODUCTION ENGINEER

APR 05 1995
DATE 03/28/95

*(See Instructions and Pages 27-31 additional on Reverse Side)

NMOC

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2688'	2848'	Coal, Gas	Ojo Alamo	1990'	1990'
Pictured Cliff	2848'	2950'	SS, Gas 10-17%	Fruitland	2689'	2689'
Chacra	3750'	4062'	SS, Gas 10-15%	Pictured Cliff	2848'	2848'
Cliff House	4538'	4706'	SS, Gas 8-14%	Middle Chacra	3830'	3830'
Menefee	4706'	5166'	SS, Gas 8-14%	Lower Chacra	3940'	3940'
Point Lookout	5166'	5549'	SS, Gas 9-15%	Cliff House	4538'	4538'
Gallup SS	6684'	6704'	SS, Gas 12-18%	Point Lookout	5166'	5166'
Graneros SS	7190'	7232'	SS, Gas 5-12%	Mancos	5549'	5549'
Dakota	7285'	7428'	SS, Gas 5-14%	Middle Gallup	6475'	6475'
Burro Canyon	7428'	7458'	SS, Gas 5-18%	Tocito/GallupSS	6684'	6684'
				Graneros SS	7190'	7190'
				Dakota	7285'	7285'
				Burro Canyon	7428'	7428'

38. GEOLOGIC MARKERS