



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1124

Unocal Oil & Gas Division
P.O. Box 850
Bloomfield, New Mexico 87413-0850

Attention: Brett H. Liggett

RECEIVED
MAY 17 1995

OIL CON. DIV.
DIST. 3

*Rincon Unit Well No. 229E
Unit M, Section 34, Township 27 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Basin Dakota (Prorated Gas) and Largo Gallup (Prorated Gas) Pools*

Dear Mr. Liggett:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Basin Dakota (Prorated Gas)	Oil 100%	Gas 58%
Largo Gallup (Prorated Gas)	Oil 0%	Gas 42%

CORRECTED 1ST
PAGE OF DHC-1124.
ORIGINAL HAD WRONG
WELL #. PLEASE
REPLACE IN YOUR FILES.