

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

JUN 15 PM 2:48
BLM FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 33, T27N, -R7W
1670' FSL & 1240' FWL

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #186M

9. API Well No.

30-039-25406

10. Field and Pool, or Exploratory Area

BAS DAK/LAR GALL

11. County or Parish, State

RIO ARriba CO, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REPORTING SPUD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU ARAPHOE DRILLING CO., RIG #4, SPUD 12-1/4" HOLE AT 11:30, PM 6/10/94. DRILLED FROM 0' TO 373'. CIRC 30 MIN. RAN & CMTED 8 JTS (359.01) 8-5/8" 24# J-55 ST&C NEW CSG. LANDED @ 373'. CMT'ED W/250 SX "G" W/2% CACL₂ & 1/4 PPG CELLOPHANE FLAKES MIXED @15.7 PPG (1.15 YLD). BUMPED PLUG W/WATER. FLOATS HELD. CIRC 50 SX CMT TO SURFACE. WOC 5 HRS. CUT OFF 8-5/8" CSG & INSTALLED 8-5/8" X-11" 3M# CSG HEAD. N/U & TESTED BOP'S, ROTATING HEAD & MANIFOLD TO 2000 PSI. TESTED CSG TO 1500 PSI. DRILD CMT-8 SHOE. DRILD FROM 373'-1,980' AS OF 6/13/94.
SURVEYS: 1/2° @ 879', 1/4° @ 1,374', 1/2° @ 1,875'.

RECEIVED
JUN 20 1994

*NOTIFIED BLM FARMINGTON OFFICE OF SPUD 2:00 PM 6/9/94. OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Karen Burnett

Title Drilling Secretary

Date June 13, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

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