

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 33, T27N, -R7W  
1670' FSL & 1240' FWL

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #186M

9. API Well No.

30-039-25406

10. Field and Pool, or Exploratory Area

BAS DAK/LAR GALL

11. County or Parish, State

RIO ARriba CO, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

SUPPLEMENTARY WELL  
HISTORY

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/27/94 THRU 7/1/94

FINISHED TIH. DRLG ON JUNK FOR 2-3/4 HRS. DRLG FROM 7,626' TO 7,665' FOR 6-1/4 HRS. TD AT 2:15P.M. 6/26/94. CIR FOR 2-1/2 HR. TOH TO LOG W/NO DRAG. RIG UP LOGGERS. LOG STOP AT 2,600'. POOH & RIG DOWN LOGGERS. TIH TO 3,000' W/DRLG PIPE. POOH. RIG UP LOGGERS LOG STOP AT 3,000'. POOH. RIG DOWN LOGGERS. TIH W/BIT AND WASH 10' TO BOTTOM. CIR FOR LOG 2 HRS. ( WHILE CIR FOR LOG & WORKING PIPE DRLG LINE PARTED. NO HUMAN INJURY) RESTRING DRLG LINE AND CIR FOR 11-1/2 HRS. WAIT ON LOGGER FOR 2 HRS. LOGGING WITH HALIB LOGGING FOR 3 HRS. WILL RUN DIL-GR-SP 7,639' TO 373'. DENS-NEU-GR-7,630' TO 2,800'. CAL 7,639' TO 373'. FINISHED LOG. TIH & LAID DOWN 47 BENT JTS & WASH 20' TO BOTTOM. CIR @ 7,665' FOR 2-1/2 HRS. LAID DOWN DRILL PIPE AND DC FOR 6 HRS. R/U AND RUN 5-1/2" CSG FOR 2 HRS.

CONTINUED NEXT PAGE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Drilling Superintendent

Date

July 7, 1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

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PAGE TWO

RINCON UNIT #186M

6/27/94 THRU 7/1/94 (CONT'D)

RAN & CMT'ED 166 JT AND 1 PIECE (7,642') 5-1/2" 17# AND 15.5# LT&C NEW CSG. LANDED @ 7,654.45' CMTED IN 2 STAGES. 1ST STAGE: 10 BBL CHEM MUD FLUSH (340 SX 35/65 POZ G 6% GEL 1/4# D-29 5# D-42 .4% C-112 2#/SX MAG FIBER (MIXED @ 12.4 PPG YLD 1.90 CU.FT.) TAIL WITH 125 SX CLASS G 2# MAG FIBER 1.5% B-14 (15.6 PPG, 1.15 CU.FT.) PUMP @ 5 BPM LOW 50 PSI AND HIGH OF 800 PSI. DISPLACED WITH 181 BBL OF WATER AND MUD. BUMP PLUG TO 1100 PSI. FLOAT HELD OK. HAD CIR THROUGH THE FIRST STAGE. DROP BOMB AND OPEN DV TOOL @ 5154'. CIR FOR 6 HRS. RECOVERED TOTAL 15 SX CMT OFF OF DV TOOL. PUMP 2ND STAGE OF 417 SX 35/65 POZ G 12% GEL, 10% 4-44 1/4# D-29, 5# D-42 2# MAG FIBER MIXED AT 11.5 PPG YLD OF 2.90 CU.FT. UNABLE TO GET THE 414 SX 12.4 PPG OUT OF DOWELL HOPPER BIN (140 BBL) PUMPED 90 BBL WATER SPACER, FOLLOWED WITH 125 SX CLASS G 2# MAG FIBER 15.8 PPG YLD OF 1.16 CU.FT. DISPLACED WITH 127 BBL WATER. CLOSED DV TO 2500 PSI HELD OK. HAD CIR THROUGH THE JOB CIR 90 SX CMT TO SURFACE. SET SLIP AND CUT OFF 5-1/2" CSG. RELEASED RIG AT 12:00 MIDNIGHT 6/30/94.

SURVEYS: NONE\*

*7-1-94*