

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

94 AUG - 1 PM 12:55

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 080213

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.
RINCON UNIT #186M

9. API Well No.
30-039-25406

10. Field and Pool or Exploratory Area
BAS DAK/LAR GALL

11. County or Parish State
RIO ARriba CO, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602, 307-234-1588

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 33, 122N, -R7W
1670' FSL & 1240' FWL

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OIL & GAS DIV.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

SUPPLEMENTARY WELLS
HISTORY

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/94 THRU 7/25/94

MIRU DRAKE #19. SET 5 FRAC TANKS. UNLOADED & MEASURED 245 JTS OF 2-3/8" 4.7# J-55 TBG (7,666'). PU & TIH W/4-3/4" BIT ON 2-2/3" 4.7# J-55 TBG. TAGGED UP @ 5,025'. SWIFN. R/U POWER SWIVEL & DRLD CMT STRINGERS FROM 5,025' TO DV TOOL @ 5,138'. TESTED CSG TO 3000 PSI. P/U 2-3/8" TBG & TAGGED @ 7,490'. PU SWIVEL & CLEANED OUT TO 7,606'. LAST 6' WAS FIRM. CIRC HOLE IN REVERSE W/173 BBLS 2% KCL WTR. POOH W/2-3/8" TBG. SDFN. R/U WL. RAN CBL-GR-CCL LOG UNDER 1000 PSI PRESSURE FROM 7,590'-6,300'. HAD GOOD BONDING ACROSS DAKOTA INTERVAL. PERF'D DAKOTA FORMATION W/3-1/8" CSG GUN, 4 SPF, 18 GR CHARGES, 90° PHSG AS FOLLOWS: 7,404'-7,414', 7,436'-7,440', 7,452'-7,468', 7,482'-7,488' & 7,502'-7,518'. NO REACTION AFTER PERFING. INSTALLED FRAC ISOLATION TOOL. R/U & TESTED LINES TO 5000 PSI. PERFORMED STEP RATE TEST W/140 BBLS 2% KCL WTR @ VARIOUS RATES, FORMATION BROKE @ 3200 PSI. FRAC'D DAKOTA (7,404'-7,518') DOWN 5-1/2" CSG W/60,312 GALS 35# CROSSLINKED BORATE GEL & 250M# 20/40 BRADY SAND. RAMPED SAND 2-10 PPG AT AVG INJ RATE OF 32 BPM.

14. I hereby certify that the foregoing is true and correct

Signed Karen Burnell
(This space for Federal or State official use)

Title Drilling Secretary

Date July 29, 1994

Approved by _____
Conditions of approval, if any:

Title _____

JOINTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

BY

FARMINGTON DISTRICT OFFICE

RINCON UNIT #186

PAGE TWO

TREATING PRESSURES - MAX @ 2530 PSI; MIN @ 1100 PSI; AVG @ 1850 PSI. FLUSHED W/170 BBLs 35# GEL. FINAL PUMP PRESSURE 2000 PSI. ISIP OF 1720 PSI. 5/10/15 MIN - 1260/1540/1480/ PSI. TLWTR - 1608 BBLs. SI & RD FRAC EQPT. HAD 18 HR SICP OF 500 PSI. PULLED FRAC ISOLATION TOOL OUT OF BOP. R/U 6" FLARE LINES & 3" BLOW DOWN LINE. INSTALLED CHOKE ON CSG VALVE. OPENED WELL UP TO BLOW DOWN PIT. WELL FLOWED 5 HRS OF 1/4" - 1/2" CHOKE. RECOVERED 90 BBLs OF FRAC FLUID & DIED. PU NOTCHED COLLAR, 1 JT 2-3/8" TBG FIRE FLOAT & STRING FLOAT. TIH TO 2,495'. HOOKED UP AIR PKG. BLEW ON WELL FOR 1.5 HRS. WELL STARTED MAKING SAND. POOH W/2-3/8" TBG. FLOWED BACK EST 200 OF 1608 BBLs OF FRAC FLUID. SDFN