Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/ F	ORM	APP	ROVI	ΞD
Budge	Bur	eau No	o. 100	14-0135
Exp	ires:	Marc	h 31.	1993

Lease Designation and Serial No.

Section Value figures or fraudulent stateme:

DOM: 110	RECEIVED	SF 080213
SUNDRY NOTICES	AND REPORTS ON WELLS MAIL ROOM	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoid	•
Use "APPLICATION FO	R PERMIT—" for such proposals_8 PH 1: 55	
CUPMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
SUBMIT	OTO EARMINGTON, NM	RINCON UNIT
1. Type of Well		0. W. W. Nierra and Mo.
Oil X Gas Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
UNION OIL COMPANY OF CALFIRON	<u>IA</u>	30-039-25406
3. Address and Telephone No. P.O. Box 2620, Casper, WY 8260	02 (307) 234-1563 Fyt 116	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Basin Dakota/Blanco MV
1670 FSL & 1240, FWL		11. County or Parish, State
Sec. 33, T27N-R7W		Rio Arriba Co., N.M.
550. 553 IE/II IV		
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF ACTIO	
TYPE OF SUBMISSION		
X Notice of Intent	Abandonment	Change of Plans New Construction
	Recompletion	Non-Routine Fracturing
Subsequent Report	Plugging Back	Water Shut-Off
	Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		(Note: Report results of multiple completion on We. Completion or Recompletion Report and Log form
13. December Proposed or Completed Operations (Clearly state a)	il pertunent details, and give pertunent dates, including estimated date of start	
give subsurface locations and measured and true vertice	al depths for all markers and zones pertinent to this work.)*	
F .		
Rincon Unit Well No. 1864 was	originally permitted and drilled as a	Basin Dakota/
Largo Gallup well in June 199	4. The well was completed in the Dako	ta Formation in
July 1994, but due to the poor	r quality of the reservoir (indicated	by logs) was not
completed in the Gallup Forma	tion.	
Here's managed to perforate	stimulate and test the well in the Me	saverde interval
and if productive complete a	nd commingle the well as a Dakota/Mesa	verde producer.
and it productive, comprete an		
Attached is a new well location	on and acreage dedication plat for Wel	1 186M.
		DECENED
		SEP 1 8 1995
		oll com. div.
		Dial a
14. I hereby certify that the foregoing is true and correct		
3 Comment	Title Drilling Superintendent	Date 9-5-95
Signed 1 Mm Rengon (This space for Pederal or State office use)		PPROVED
•	Title	Date
Approved by		SFP 1 1 1995

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Seat or representations as to any matter within its jurisdiction.

HOLD C. 184 HON MV NSKE

District I PO-idex-1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Form C-102 Revised February 21, 1994

instructions on back

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088 RECEIVED State Lease - 4 Copies Santa Fe, NM 87504-2088! MMAIL ROUM Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Fee Lease - 3 Copies

PO Box 2008, Santa Fc, NM 87504-2088

SS SEP -8 PH 1:55

■ AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION AND ACREAGE DEDICAT				Pool N	ume			
⁴ Property Code 011510					* Property Name				* Weil Number
		RINCON UNIT							186
'OGRID No.		Operator Name							* Elevation
023708				UNOCAL					6752
					¹⁰ Surface	Location			,
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/Siouth line	Feet from the	East/West line	County
L	33	27N	7W		1670	SOUTH	1240	WEST	RIO ARRIBA
			11 Bot	tom Hole	Location I	f Different Fro	om Surface	*	

UL or lot so. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320 Y U Unitization

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	2641.65	S 89°	15' W 264	1. 65	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
.32	161. AC	07 ±	20 16		- 1xnon
2641.3	no	- 	1	(CEIVE	Jim Benson Frinted Name Drilling Superintendent
48 E	N 89° 49'	54" E 48		on com di	September 5, 1995 Pate 18SURVEYOR CERTIFICATION
7 °0 N		<u>[</u> 2		0. 80 ಕ್ರೀಟ್ರಿಗಿ ಕ	I hereby certify that the well location shown on this plat was plotted from reid notes by cital surveys made by me or under my supposited, and that the same is true and correct to the best of my belief.
. 32	1240 0 160 AC	43 \$\frac{\pi}{2}\$	77 161 88 A0	± ∝	Date of Birley 9672 Signature and Seal of Professional Selector:
2641	1670'	Z	26	0892	POPESSIONAL LIND
	2649.	90 <u> </u>	6' W —— 2648	. 58 N 89° 03'W	Certificate Number 9672