

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
Budget Bureau no. 1004-0137
Expires: August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. If Unit or CA Agreement Designation RINCON UNIT	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVE. ☐ OTHER ☐		8. Well Name and No. RINCON UNIT #186M	
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL		9. API Well No. 30-039-25406	
3. ADDRESS OF OPERATOR P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413		10. Field and Pool, or Exploratory Area BLANCO MESA VERDE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1670' FSL, 1240' FWL At top prod. Interval reported below SAME At total depth SAME		11. SECT.R., U., OR BLOCK AND SURVEY OR AREA UL N, SEC. 33, T27N, R7W	
14. PERMIT NO. 30-039-25406		12. COUNTY OR PARISH RIO ARriba	
15. DATE SPUDDED 06/10/94		13. STATE NEW MEXICO	
16. DATE T.D. REACHED 06/26/94		18. ELEVATION (D.P., RKB, RT, GR, ECT.,)* 6752' GR	
17. DATE COMP. (Ready to prod) 11/26/95		19. ELEV. CASING HEAD 6752' GR	
20. TOTAL DEPTH, MD & TVD 7665' MD		21. PLUG, BACK T.D., MD & TVD 7604' MD	
22. IF MULTIPLE COMPL., HOW MANY 2		23. INTERVALS DRILLED BY ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION-S TOP, BOTTOM, NAME (MD AND TVD)* POINT LOOKOUT 5294' - 5633'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SP/GR - NDL/GR/CL		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	373'	12 1/4"	250sx "G", cmt to surface	
5 1/2"	17# & 15.5#	7654'	7 7/8"	250sx "G", 757 sxs 35/65 poz, cmt. to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#	7523'	NONE

31. PERFORATION RECORD (Interval, size and number) 5296' - 5312', 5350' - 5357', 1 spf				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIALS USED			
5296' - 5357'				70 kips 20/40 arizona sand			

33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
NEW WELL		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
11/14/95	24 HOURS	VARIABLE	----->	76	662 MCF/D	25	8.7 MCF/STB
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
200 PSI	420 PSI	----->	76	662 MCF/D	25	50	

34. DISPOSITION OF (Sold, used for fuel, vented, ect.) FLARED	TEST WITNESSED BY
35. LIST OF ATTACHEMENTS NONE	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.L. Caine TITLE Production Foreman DATE Jan 17 1996

RLC/skl (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JAN 17 1996
FARMINGTON DISTRICT OFFICE
BY E-92

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drilled-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
FRUITLAND	2810'	2872'	COAL, GAS	OJO ALAMO
PICTURED CLIFFS	2872'	3075'	SS, GAS 10-17%	FRUITLAND
CHACRA SS	3879'	4116'	SS, GAS, SLTY, 10-17% O	PICTURED CLIFFS
CLIFF HOUSE	4882'	4842'	SS, GAS, 10-17% O	MIDDLE CHACRA
MENEFEE	4842'	5294'	SS/COAL, GAS 10-14% O	LOWER CHACRA
PT. LOOKOUT	5294'	5633'	SS, GAS 0-15% O	CLIFF HOUSE
TOCITO SS	6811'	6828'	SS, GAS 9-13% O	PT. LOOKOUT
GRANEROS SS	7308'	7351'	SS, GAS 8-12% O	MANCOS
DAKOTA	7402'	7543'	SS, GAS 5-12%	MIDDLE GALLUP
BURRO CANYON	7543'	7602'	SS, GAS 5-18% O	TOCITO / GALLUP
				GRANEROS SS
				DAKOTA
				BURRO CANYON
				MORRISON SS
				2105'
				2810'
				2872'
				3879'
				4882'
				4842'
				5294'
				6811'
				7308'
				7402'
				7543'
				7602'
				2105'
				2810'
				2872'
				3879'
				4882'
				4842'
				5294'
				6811'
				7308'
				7402'
				7543'
				7602'