District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-
Revised February 10, 1
Instructions on be
Submit to Appropriate District Offi
5 Cop

☐ AMENDED REPOR

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address	² OGRID Number
UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL P.O. BOX 850 BLOOMFIELD, NEW MEXICO 87413	023708
	³ Reason for Filing Code NW

⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 0 39-25406	BLANCO MESA VERDE	72319
⁷ Property Code	⁸ Property Name	⁹ Well Number
011510	RINCON UNIT	#186M

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L N	33	27N	7W		1670'	SOUTH	1240'	WEST	039

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	27N	7W		1670'	SOUTH	1240'	WEST	039

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	ASAP			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	GIANT REFINING COMPANY 5764 U.S. HIGHWAY 64 FARMINGTON. N.M. 87401	2812492	O	
007057	EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, N.M. 87499	2812493	G	

RECEIVED
JAN 31 1996
OIL CON. DIV.
DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2812494	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
06/10/94	11/26/95	7665'	7604'	5296'-5357'

³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement
12 1/4"	24#	373'	250sx "G" cmt. to surface
7 7/8"	17# & 15.5#	7654'	250sx "G", 757sx 35/65 poz
			cmt. to surface.
	2 3/8" 4.7#	7523'	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
	ASAP	11/14/95	24 Hrs.	200 psi	420 psi
⁴⁰ Choke Size	**⁴¹ Oil**	**⁴² Water**	**⁴³ Gas**	**⁴⁴ AOF**	**⁴⁵ Test Method**
Variable	76	25	662 MCF/D		Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: R.L. Caine

Printed name: R.L. Caine

Title: Production Foreman

Date: January 31, 1996 Phone: (505)632-1811

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: FEB 12 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature | Printed Name | Title | Date

ENDED REPORT" AT THE TOP OF THIS DOCUMENT

rt all gas volumes at 15.025 PSIA at 60°.
rt all oil volumes to the nearest whole barrel.

uest for allowable for a newly drilled or deepened well must be mpanied by a tabulation of the deviation tests conducted in rdance with Rule 111.

ections of this form must be filled out for allowable requests on and recompleted wells.

t only sections I, II, III, IV, and the operator certifications for ge of operator, property name, well number, transporter, or such changes.

arate C-104 must be filed for each pool in a multiple etion.

erly filled out or incomplete forms may be returned to ere unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

ne surface location of this completion NOTE: If the nited States government survey designates a Lot Number r this location use that number in the 'UL or lot no.' box. therwise use the OCD unit letter.

ne bottom hole location of this completion

ase code from the following table:
Federal
State
Fee
Jicarilla
Navajo
Ute Mountain Ute
Other Indian Tribe

producing method code from the following table:
Flowing
Pumping or other artificial lift

DA/YR that this completion was first connected to a transporter

permit number from the District approved C-129 for completion

A/YR of the C-129 approval for this completion

A/YR of the expiration of C-129 approval for this etion

ne or oil transporter's OGRID number

and address of the transporter of the product

mber assigned to the POD from which this product transported by this transporter. If this is a new well mpletion and this POD has no number the district vill assign a number and write it here.

code from the following table:
Oil
Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)

23. The OCD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.

46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person