

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079298-B					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME SAN JUAN 28-7					
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 128M					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1760 FSL 1080 FEL At top prod. interval reported below At total depth		9. API WELL NO. 3003925419					
14. PERMIT NO.		DATE ISSUED DEC - 5 1994					
15. DATE SPURRED 06/16/94		16. DATE T.D. REACHED 06/28/94					
17. DATE COMPL. (Ready to prod.) 10/14/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6619 GL EST					
20. TOTAL DEPTH, MD & TVD 7786		21. PLUG, BACK T.D., MD & TVD 7740					
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7672-7712, 7508-7526, 7612-7642 DAKOTA		25. WAS DIRECTIONAL SURVEY MADE Y					
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, TRACER, CNL, GR, CAL		27. WAS WELL CORED N					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
11.75" K55	47	408	14.75"	280SX CL B			
8.625" J55	32	3358	10.625"	950SX CL B			
5.5" N80	17	7786	7.875	830SX CL B, 360SX 50/50			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/16"	7700	5876
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7672-7742 W/ 2.5SPF .45" HOLE 19 GRAM CHARGE				DEPTH INTERVAL (MD)			
7508-7526, 7612-7642 W/ 2 JSPF .45" HOLE 16 GRAM CHARGE				7672 7742			
				AMOUNT AND KIND OF MATERIAL USED			
				597 BBLS WATER, 9900# 20/40 SD			
				1,371,114 SCF OF 70 NITROGEN FOAM			
				MAX PSI 4633 MAX RATE 19 BPM			
				SEE ATTACHMENT FOR OTHER FRAC			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10 14 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 11 10 1994	HOURS TESTED 24	CHOKE SIZE SEPERATOR	PROD'N FOR TEST PERIOD	OIL - BBL. 5	GAS - MCF. 1,965	WATER - BBL. 30	GAS-OIL RATIO
FLOW TUBING PRESS. 415	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Wayne Brown

TITLE

BUSINESS ANALYST

DATE

11-14-1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NNOOD

BY

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

SAN JUAN 28-7 #128M

DESCRIPTION, CONTENTS, ETC.

BOTTOM

TOP

FORMATION

38. GEOLOGIC MARKERS

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

NAME

OSO Avano	2439	
Kirland	2614	
Fruitland	3012	
Pic Cliffs	3230	
Lewis	3399	
Cliffhouse	4877	
Menefer	4987	
Point Lookout	5467	
Nanco	5877	
Gallup	6420	
Greenhorn	7390	
GRANEROS	7458	
DAKOTA	7477	

RECEIVED
DEC - 5 1994
OIL CON. DIV.
DIST. 3

SAN JUAN 28-7 UNIT #128M
COMPLETION REPORT ATTACHMENT

DAKOTA FRAC 7508-7642

531 BBLs WATER, 82,200# 20/40 SD, 1,338,354 70 NITROGEN FOAM, MAX PSI. 3682 MAX
RATE 8.2 BPM

MESA VERDE FRAC 4874-5286

1224 BBLs WATER, 179,000# 16/30 SD, 1,531,318 SCF 70 NITROGEN FOAM, MAX PSI 2866,
MAX RATE 27 BPM

128MCOMP