

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
2. NAME OF OPERATOR Amoco Production Company						Attention: WAYNE BRANAM, RM1220	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760 FSL 1080 FEL							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH RIO ARRIBA		13. STATE NM	
15. DATE SPURRED 06/16/94		16. DATE T.D. REACHED 06/28/94		17. DATE COMPL. (Ready to prod.) 10/14/94		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6619 GL EST	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7786		21. PLUG, BACK T.D., MD & TVD 7740		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES		CABLE TOOLS NO			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4874-5286 5440-5755 MESAVARDE						25. WAS DIRECTIONAL SURVEY MADE Y	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, TRACER, CNL, GR, CAL						27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
11.75" K55		47		408		14.75"	
8.625" J55		32		3358		10.625"	
5.5" N80		17		7786		7.875	
						830SX CL B, 360SX 50/50	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/4"		5580		5876			
31. PERFORATION RECORD (Interval, size and number)							
5440, 5442, 5444, 5446, 5475, 5477, 5489, 5491, 5507, 5519, 5527, 5545, 5583, 5592, 5616, 5755 W/ 1 JSPF .45" HOLE 19GR CHG; 4874, 4876, 4915, 4917, 4936, 4938, 4940 4950, 4956, 4958, 4960, 4974, 4976, 4978, 5280, 5287, 5284, 5286 W/ 1 JSPF .45" HOLE 19 GR CHG							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5440 5775		1176 BBLs WATER 151,000# 16/30 SD					
		992,196 SCF 70 NITROGEN FOAM					
		MAX PSI 5800 MAX RATE 47 BPM					
		SEE ATTACHMENT FOR OTHER FRAC					
33.* PRODUCTION							
DATE FIRST PRODUCTION 10 14 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 11 14 1919		HOURS TESTED 24		CHOKE SIZE SEPERATOR		PROD'N FOR TEST PERIOD OIL - BBL. TRACES	
FLOW TUBING PRESS 320		CASING PRESSURE 580		CALCULATED 24-HOUR RATE		GAS - MCF. 762	
						WATER - BBL. 20	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Wayne Branam

TITLE

BUSINESS ANALYST

DATE

11-14-1994

NOV 1 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WOOD

BY

Smn

FARMINGTON DISTRICT OFFICE

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

SAN JUAN 28-7 #178M

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				OSO Avamo	2439	
				Kirland	2614	
				Fruitland	3012	
				Pic Cliffs	3230	
				Lewis	3399	
				Cliffhouse	4877	
				Menefer	4987	
				Pointlookout	5467	
				MANCOS	5877	
				Gallup	6420	
				Greenhorn	7390	
				GRANEROS	7458	
				DAKOTA	7477	

RECEIVED
DEC - 5 1994
OIL CON. DIV.
DIST. 3

SAN JUAN 28-7 UNIT #128M COMPLETION REPORT ATTACHMENT

DAKOTA FRAC 7508-7642

531 BBLs WATER, 82,200# 20/40 SD, 1,338,354 70 NITROGEN FOAM, MAX PSI. 3682 MAX
RATE 8.2 BPM

MESAVERDE FRAC 4874-5286

1224 BBLs WATER, 179,000# 16/30 SD, 1,531,318 SCF 70 NITROGEN FOAM, MAX PSI 2866,
MAX RATE 27 BPM

128MCOMP